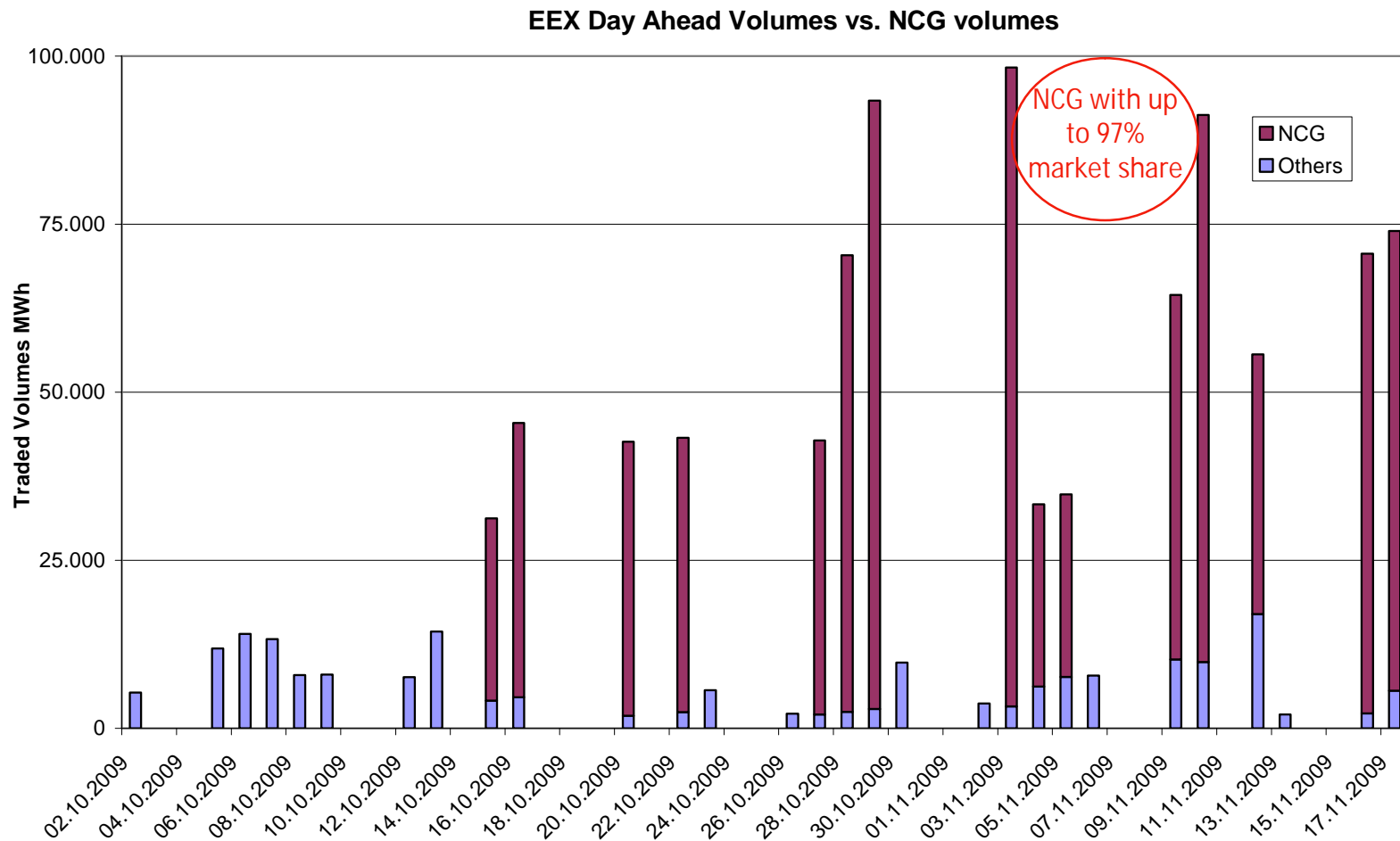




Trading control energy at EEX First experiences

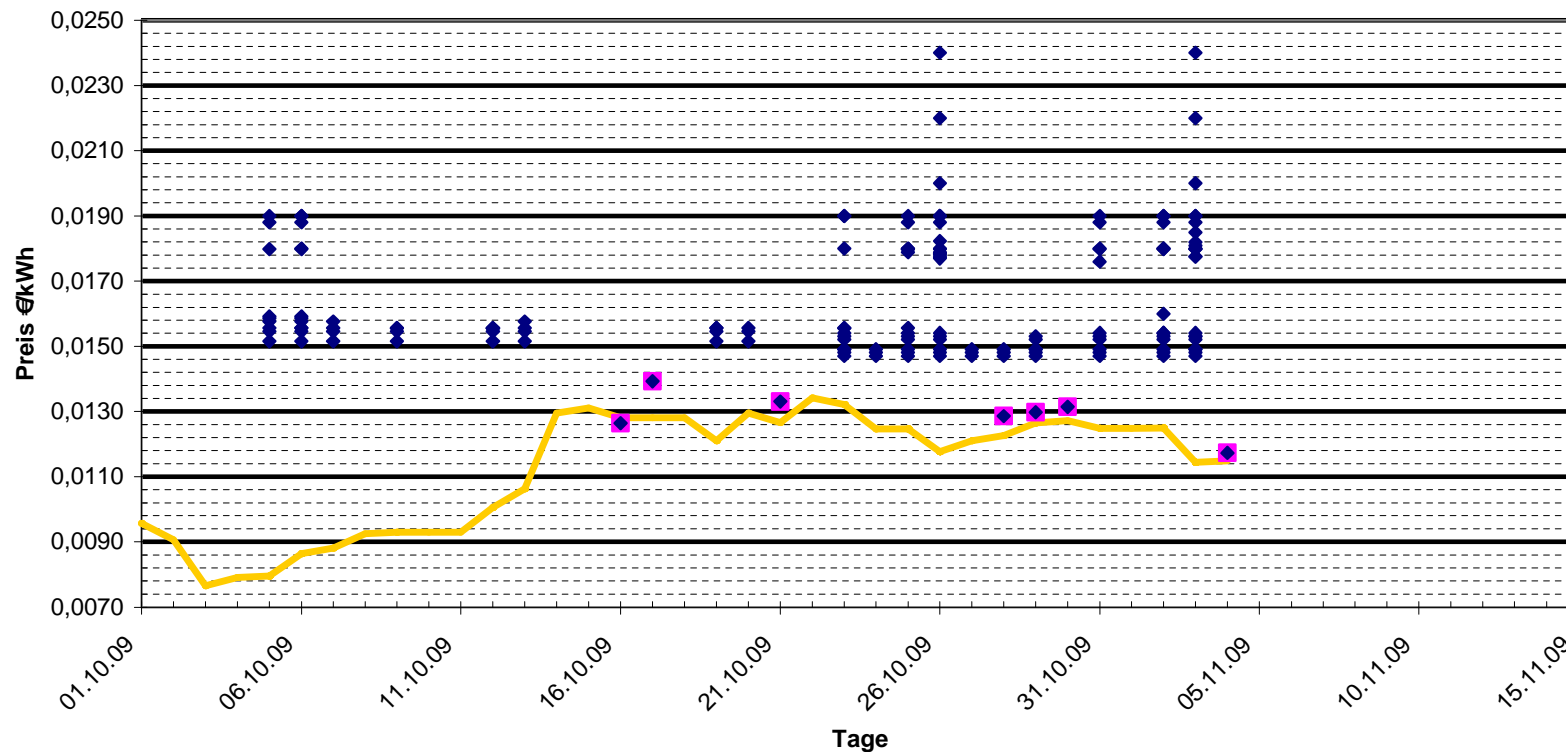
Gunnar Steck, Market Rules
EEX Trader's Workshop Gas, Düsseldorf, 2010-18-01

It increases liquidity: higher volumes, additional market participants



It's cheaper: average system buy price EEX vs. tendered -5,20 €/MWh*

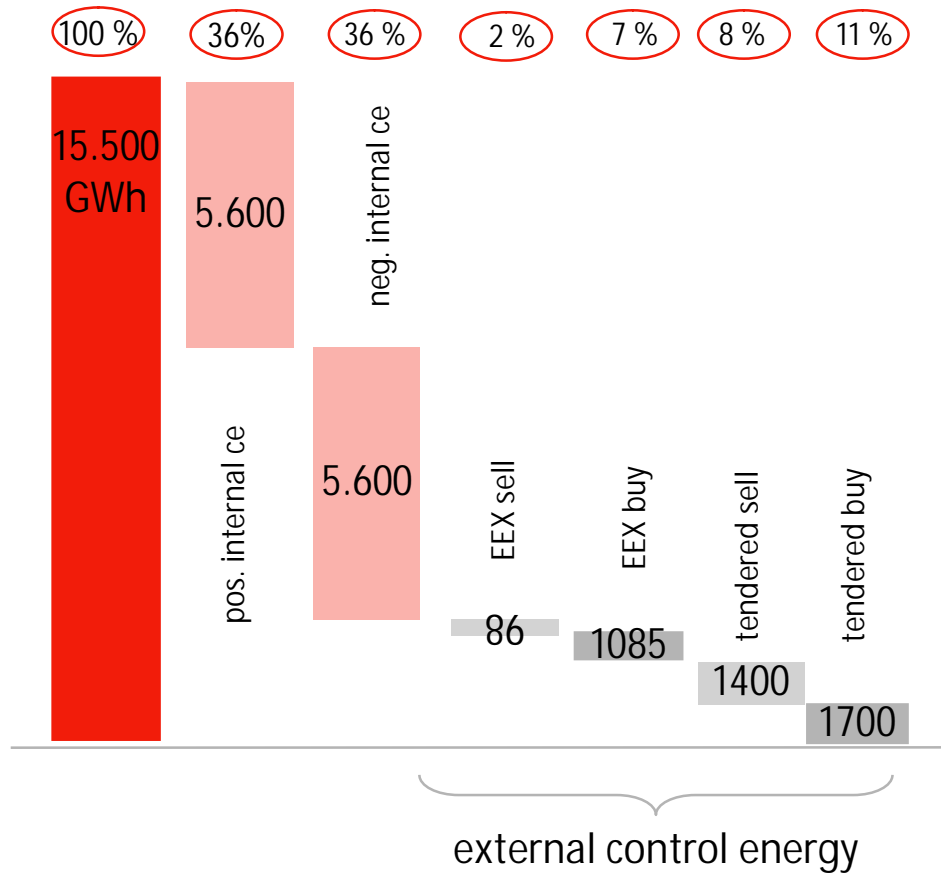
◆ System buy @ EEX [€/MWh]
 ◆ System buy tendered [€/MWh]
 - positive balancing energy [€/MWh]



Ø price [€/MWh] - EEX 11,35 / tendered 16,53*

*October 1 - December 31 2009

It's still got potential: 75% locational trades in Oct-Dec is an irritatingly high number



External control energy:

Tendered (= intraday) vs. EEX (= d.a.)

72:28

Locational delivery vs. VHP delivery

75:25

EEX buy vs. sell

93:7

Way forward:

w decrease locational gas

w balance buy and sell

It bears the risk of market dichotomy –TSO should trade without distorting the market

In the beginning EEX traded up to +1,50 €/MWh during NCG buy/ sell activity and fell after NCG left the market

after 4 weeks this spread fell to 0.20 €/MWh

Lessons (to be) learned by NCG: no Iceberg orders, no unusual lot sizes, no buy/sell only orders

Way forward:

- w Efficient procurement plus market neutrality: are other arrangements possible?
- w Residual TSO balancing only: Shippers should balance the grid, volumes procured by the TSO have to decrease
- w Balancing Markets are by definition intraday markets: no d.a. procurement