



# DAILY TRANSPARENCY REPORT

## Transparency in Energy Markets

17/02/2011

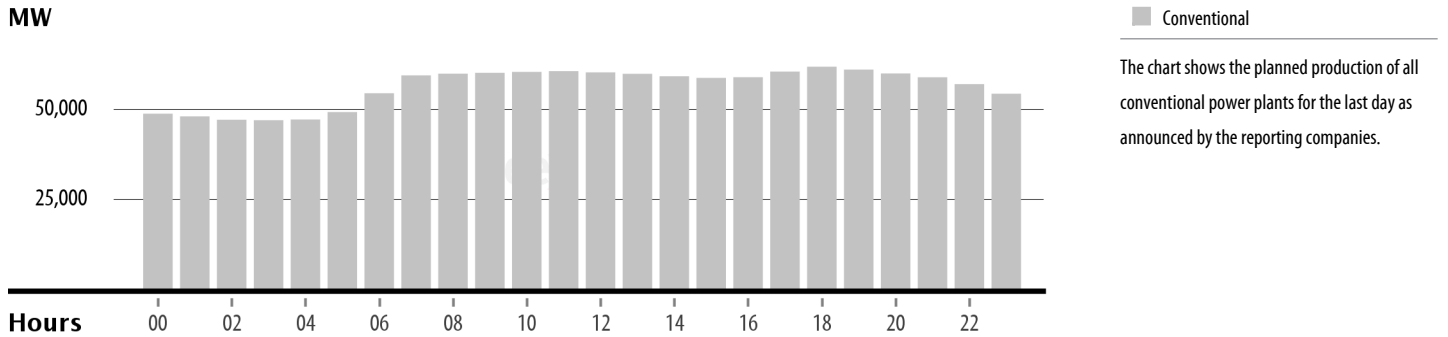


## Table of Content

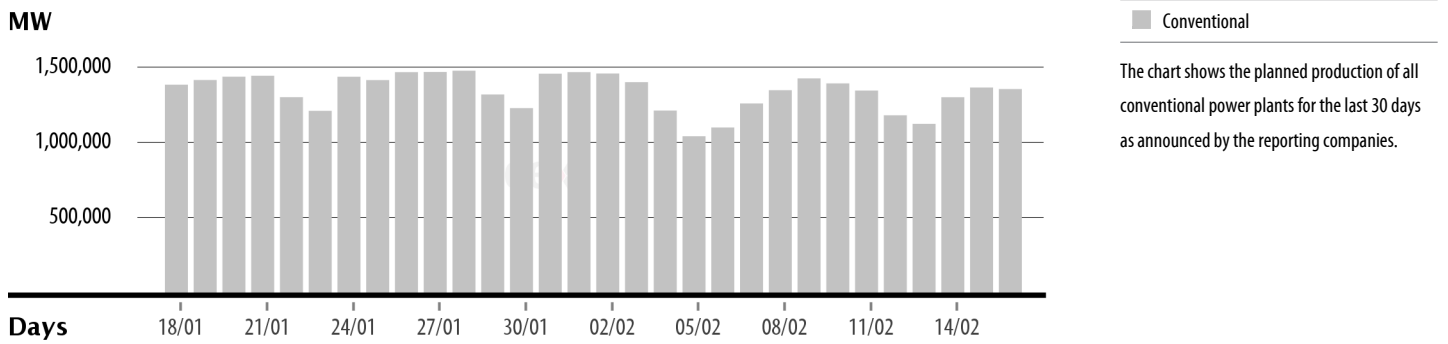
Planned Production Conventional Chart - Day	3
Planned Production Conventional Chart - 30 Days	3
Planned Production Conventional Chart - 13 Weeks	3
Planned Production Renewable Chart - Day	4
Planned Production Renewable Chart - 30 Days	4
Planned Production Renewable Chart - 13 Weeks	4
Planned Production Proportions Chart	5
Planned Production Conventional and Renewable Energy - Day	6
Planned Production Conventional and Renewable Energy - 30 Days	7
Planned Production Conventional and Renewable Energy - 13 Weeks	8
Actual Production Conventional Chart - Day	9
Actual Production Conventional Chart - 30 Days	9
Actual Production Conventional Chart - 13 Weeks	9
Actual Production Renewable Chart - Day	10
Actual Production Renewable Chart - 30 Days	10
Actual Production Renewable Chart - 13 Weeks	10
Actual Production Proportions Chart	11
Actual Production Conventional and Renewable - Day	12
Actual Production Conventional and Renewable - 30 Days	13
Actual Production Conventional and Renewable - 13 Weeks	14
Planned Non-Usabilities of Generating Units of > 100 MW Chart - Day	15
Planned Non-Usabilities of Generating Units of > 100 MW Chart - 30 Days	15
Planned Non-Usabilities of Generating Units of > 100 MW Chart - 13 Weeks	15
Unscheduled Non-Usabilities of Generating Units of > 100 MW Chart - Day	16
Unscheduled Non-Usabilities of Generating Units of > 100 MW Chart - 30 Days	16
Unscheduled Non-Usabilities of Generating Units of > 100 MW Chart - 13 Weeks	16
Planned and Unscheduled Non-Usabilities of Generating Units of > 100 MW Chart - Day	17
Planned and Unscheduled Non-Usabilities of Generating Units of > 100 MW Chart - 30 Days	17
Planned and Unscheduled Non-Usabilities of Generating Units of > 100 MW Chart - 13 Weeks	17
Planned and Unscheduled Non-Usabilities - Day	18
Planned and Unscheduled Non-Usabilities - 30 Days	22
Planned and Unscheduled Non-Usabilities - 13 Weeks	28
Available Capacity Chart - 30 Days	31
Available Capacity Chart - 13 Weeks	31
Available Capacity - 30 Days	32
TSM - Incidents	35
TSM - Maintenance Windows	35
New Reporting Generation Facilities	36
New Reporting Consumption Facilities	37
Deregistered Companies - Producer	38
Deregistered Companies - Consumer	38



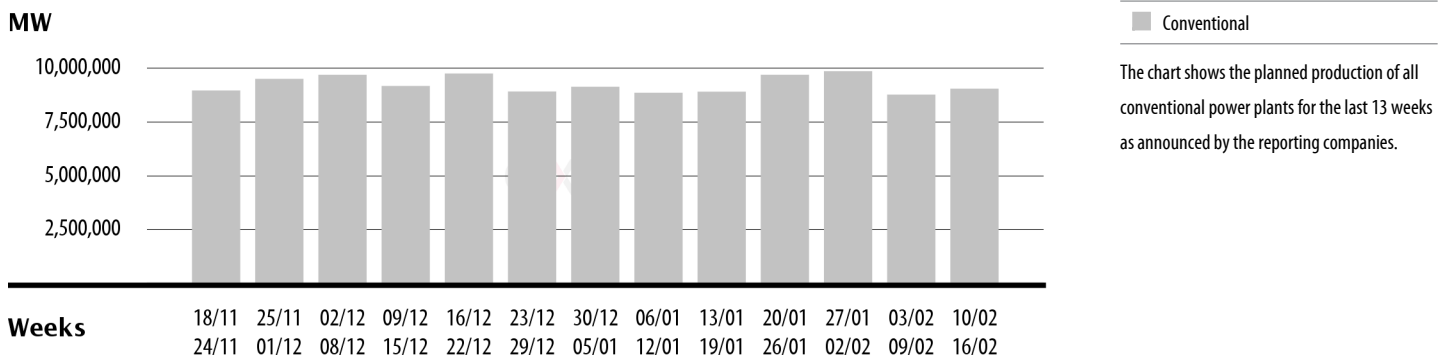
### Planned Production Conventional Chart - Day



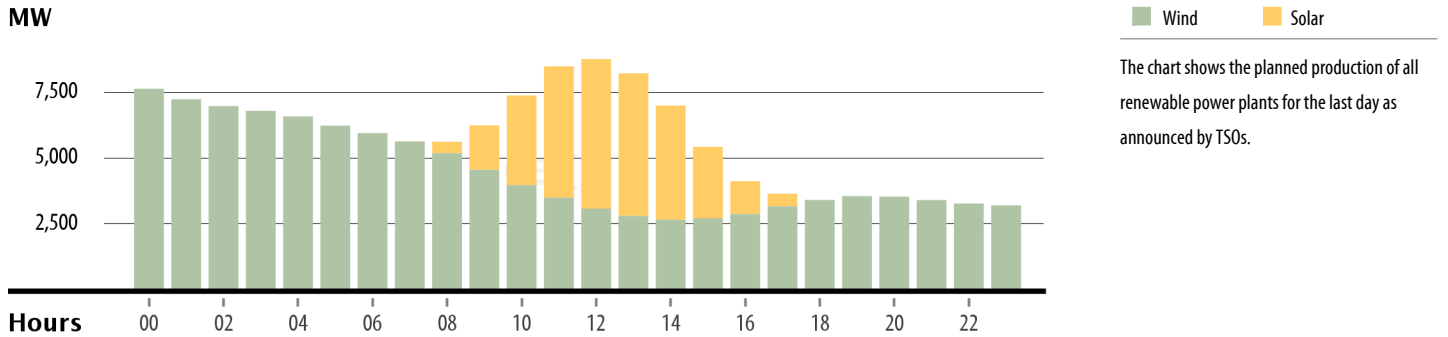
### Planned Production Conventional Chart - 30 Days



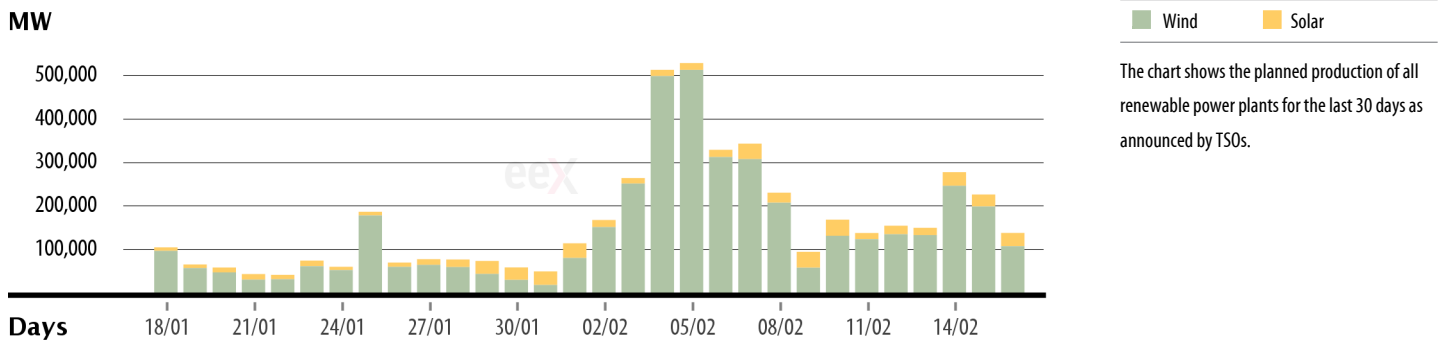
### Planned Production Conventional Chart - 13 Weeks



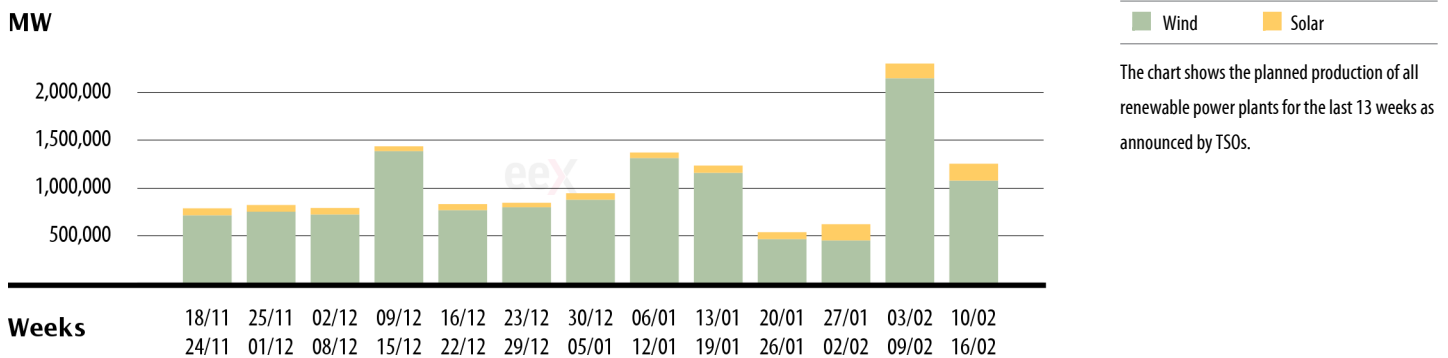
### Planned Production Renewable Chart - Day



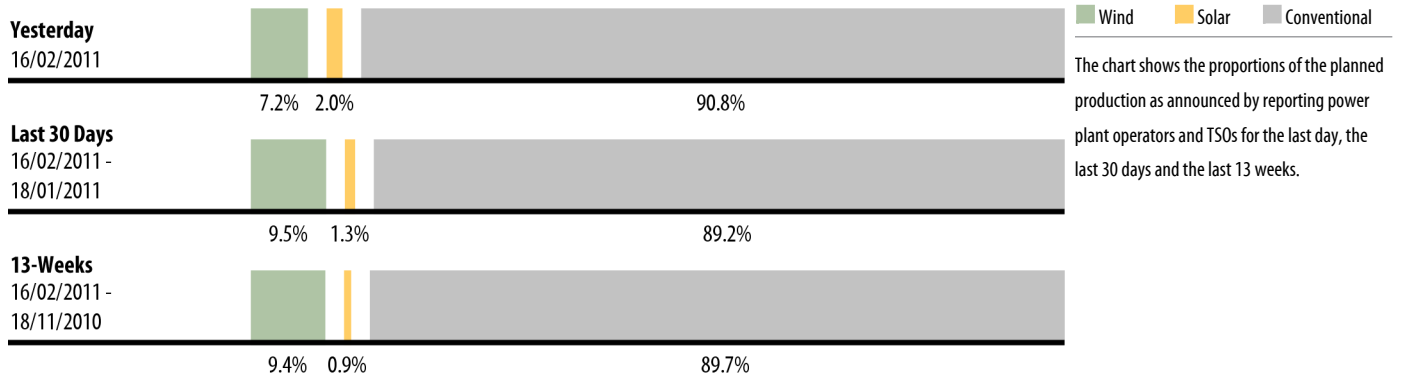
### Planned Production Renewable Chart - 30 Days



### Planned Production Renewable Chart - 13 Weeks



### Planned Production Proportions Chart



### Planned Production Conventional and Renewable Energy - Day

Period	Sum in MW	Sum conv. in MW	Portion conv. in %	Sum renew. in MW	Portion renew. in %	Wind in MW	Portion Wind in %	Solar in MW	Portion Solar in %
00:00	56,445.3	48,810.4	86.5 %	7,634.9	13.5 %	7,634.9	13.5 %	0.0	0.0 %
01:00	55,301.6	48,063.9	86.9 %	7,237.7	13.1 %	7,237.7	13.1 %	0.0	0.0 %
02:00	54,099.2	47,124.0	87.1 %	6,975.2	12.9 %	6,975.2	12.9 %	0.0	0.0 %
03:00	53,789.5	46,995.3	87.4 %	6,794.2	12.6 %	6,794.2	12.6 %	0.0	0.0 %
04:00	53,772.4	47,190.1	87.8 %	6,582.3	12.2 %	6,582.3	12.2 %	0.0	0.0 %
05:00	55,488.7	49,256.9	88.8 %	6,231.8	11.2 %	6,231.8	11.2 %	0.0	0.0 %
06:00	60,441.2	54,494.6	90.2 %	5,946.6	9.8 %	5,946.6	9.8 %	0.0	0.0 %
07:00	65,106.9	59,467.1	91.3 %	5,639.8	8.7 %	5,623.6	8.6 %	16.2	0.0 %
08:00	65,560.7	59,942.9	91.4 %	5,617.8	8.6 %	5,179.1	7.9 %	438.7	0.7 %
09:00	66,422.1	60,178.8	90.6 %	6,243.3	9.4 %	4,547.8	6.8 %	1,695.5	2.6 %
10:00	67,818.1	60,435.8	89.1 %	7,382.3	10.9 %	3,961.8	5.8 %	3,420.5	5.0 %
11:00	69,138.1	60,646.6	87.7 %	8,491.5	12.3 %	3,485.8	5.0 %	5,005.7	7.2 %
12:00	69,071.9	60,302.6	87.3 %	8,769.3	12.7 %	3,067.5	4.4 %	5,701.8	8.3 %
13:00	68,129.2	59,903.0	87.9 %	8,226.2	12.1 %	2,788.3	4.1 %	5,437.9	8.0 %
14:00	66,224.0	59,226.7	89.4 %	6,997.3	10.6 %	2,644.3	4.0 %	4,353.0	6.6 %
15:00	64,189.3	58,769.2	91.6 %	5,420.1	8.4 %	2,699.4	4.2 %	2,720.7	4.2 %
16:00	63,071.5	58,958.1	93.5 %	4,113.4	6.5 %	2,860.5	4.5 %	1,252.9	2.0 %
17:00	64,165.2	60,528.0	94.3 %	3,637.2	5.7 %	3,156.3	4.9 %	480.9	0.7 %
18:00	65,283.0	61,882.7	94.8 %	3,400.3	5.2 %	3,398.3	5.2 %	2.0	0.0 %
19:00	64,627.1	61,083.2	94.5 %	3,543.9	5.5 %	3,543.9	5.5 %	0.0	0.0 %
20:00	63,529.1	60,004.8	94.5 %	3,524.3	5.5 %	3,524.3	5.5 %	0.0	0.0 %
21:00	62,329.5	58,937.4	94.6 %	3,392.1	5.4 %	3,392.1	5.4 %	0.0	0.0 %
22:00	60,296.3	57,033.1	94.6 %	3,263.2	5.4 %	3,263.2	5.4 %	0.0	0.0 %
23:00	57,558.4	54,365.3	94.5 %	3,193.1	5.5 %	3,193.1	5.5 %	0.0	0.0 %

### Planned Production Conventional and Renewable Energy - 30 Days

Period	Sum in MW	Sum conv. in MW	Portion conv. in %	Sum renew. in MW	Portion renew. in %	Wind in MW	Portion Wind in %	Solar in MW	Portion Solar in %
18/01/2011	1,487,742.6	1,382,644.0	92.9 %	105,098.6	7.1 %	97,082.8	6.5 %	8,015.8	0.5 %
19/01/2011	1,479,296.1	1,413,524.2	95.6 %	65,771.9	4.4 %	57,506.5	3.9 %	8,265.4	0.6 %
20/01/2011	1,494,520.2	1,435,724.2	96.1 %	58,796.0	3.9 %	47,627.5	3.2 %	11,168.5	0.7 %
21/01/2011	1,485,687.0	1,441,917.1	97.1 %	43,769.9	2.9 %	30,929.0	2.1 %	12,840.9	0.9 %
22/01/2011	1,341,655.0	1,299,682.7	96.9 %	41,972.3	3.1 %	31,911.7	2.4 %	10,060.6	0.7 %
23/01/2011	1,283,830.6	1,209,150.8	94.2 %	74,679.8	5.8 %	61,835.6	4.8 %	12,844.2	1.0 %
24/01/2011	1,495,833.0	1,435,361.6	96.0 %	60,471.4	4.0 %	52,896.1	3.5 %	7,575.3	0.5 %
25/01/2011	1,599,909.0	1,413,071.0	88.3 %	186,838.0	11.7 %	178,381.4	11.1 %	8,456.6	0.5 %
26/01/2011	1,535,999.5	1,465,826.6	95.4 %	70,172.9	4.6 %	60,345.0	3.9 %	9,827.9	0.6 %
27/01/2011	1,544,978.0	1,467,034.8	95.0 %	77,943.2	5.0 %	64,879.4	4.2 %	13,063.8	0.8 %
28/01/2011	1,552,588.5	1,475,360.4	95.0 %	77,228.1	5.0 %	59,821.9	3.9 %	17,406.2	1.1 %
29/01/2011	1,391,583.8	1,317,723.0	94.7 %	73,860.8	5.3 %	44,108.4	3.2 %	29,752.4	2.1 %
30/01/2011	1,286,203.0	1,227,180.1	95.4 %	59,022.9	4.6 %	30,384.5	2.4 %	28,638.4	2.2 %
31/01/2011	1,505,498.3	1,455,640.2	96.7 %	49,858.1	3.3 %	18,688.0	1.2 %	31,170.1	2.1 %
01/02/2011	1,580,291.3	1,465,851.0	92.8 %	114,440.3	7.2 %	80,792.9	5.1 %	33,647.4	2.1 %
02/02/2011	1,624,711.1	1,456,766.2	89.7 %	167,944.9	10.3 %	151,683.2	9.3 %	16,261.7	1.0 %
03/02/2011	1,663,700.6	1,399,383.3	84.1 %	264,317.3	15.9 %	251,647.1	15.1 %	12,670.2	0.8 %
04/02/2011	1,723,922.9	1,210,979.6	70.2 %	512,943.3	29.8 %	498,605.8	28.9 %	14,337.5	0.8 %
05/02/2011	1,569,103.6	1,040,607.5	66.3 %	528,496.1	33.7 %	512,794.8	32.7 %	15,701.3	1.0 %
06/02/2011	1,427,874.8	1,098,672.0	76.9 %	329,202.8	23.1 %	312,641.8	21.9 %	16,561.0	1.2 %
07/02/2011	1,601,525.0	1,258,122.6	78.6 %	343,402.4	21.4 %	307,839.1	19.2 %	35,563.3	2.2 %
08/02/2011	1,576,798.3	1,346,061.0	85.4 %	230,737.3	14.6 %	207,711.5	13.2 %	23,025.8	1.5 %
09/02/2011	1,519,229.9	1,424,364.1	93.8 %	94,865.8	6.2 %	58,430.0	3.8 %	36,435.8	2.4 %
10/02/2011	1,559,829.4	1,391,089.3	89.2 %	168,740.1	10.8 %	131,696.1	8.4 %	37,044.0	2.4 %
11/02/2011	1,481,712.4	1,343,626.1	90.7 %	138,086.3	9.3 %	123,906.8	8.4 %	14,179.5	1.0 %
12/02/2011	1,334,397.8	1,179,568.4	88.4 %	154,829.4	11.6 %	135,239.3	10.1 %	19,590.1	1.5 %
13/02/2011	1,272,798.1	1,122,806.2	88.2 %	149,991.9	11.8 %	133,271.8	10.5 %	16,720.1	1.3 %
14/02/2011	1,577,249.2	1,299,407.2	82.4 %	277,842.0	17.6 %	246,523.0	15.6 %	31,319.0	2.0 %
15/02/2011	1,590,379.3	1,363,854.7	85.8 %	226,524.6	14.2 %	199,015.8	12.5 %	27,508.8	1.7 %
16/02/2011	1,491,857.4	1,353,600.5	90.7 %	138,256.9	9.3 %	107,731.3	7.2 %	30,525.6	2.0 %

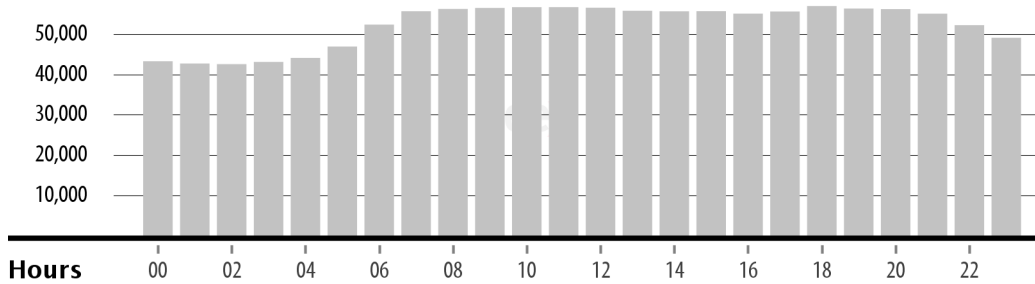
### Planned Production Conventional and Renewable Energy - 13 Weeks

Period	Sum in MW	Sum conv. in MW	Portion conv. in %	Sum renew. in MW	Portion renew. in %	Wind in MW	Portion Wind in %	Solar in MW	Portion Solar in %
18/11/2010-24/11/2010	9,756,461.4	8,969,698.3	91.9 %	786,763.1	8.1 %	713,640.2	7.3 %	73,122.9	0.7 %
25/11/2010-01/12/2010	10,331,618.5	9,510,099.6	92.0 %	821,518.9	8.0 %	751,299.1	7.3 %	70,219.8	0.7 %
02/12/2010-08/12/2010	10,489,987.4	9,699,608.1	92.5 %	790,379.3	7.5 %	722,165.7	6.9 %	68,213.6	0.7 %
09/12/2010-15/12/2010	10,616,163.7	9,179,488.1	86.5 %	1,436,675.6	13.5 %	1,386,344.2	13.1 %	50,331.4	0.5 %
16/12/2010-22/12/2010	10,589,201.9	9,758,299.5	92.2 %	830,902.4	7.8 %	767,550.9	7.2 %	63,351.5	0.6 %
23/12/2010-29/12/2010	9,767,422.8	8,922,546.2	91.4 %	844,876.6	8.6 %	797,800.5	8.2 %	47,076.1	0.5 %
30/12/2010-05/01/2011	10,088,119.8	9,143,290.0	90.6 %	944,829.8	9.4 %	876,894.0	8.7 %	67,935.8	0.7 %
06/01/2011-12/01/2011	10,235,937.7	8,864,258.6	86.6 %	1,371,679.1	13.4 %	1,313,649.5	12.8 %	58,029.6	0.6 %
13/01/2011-19/01/2011	10,148,384.3	8,913,641.0	87.8 %	1,234,743.3	12.2 %	1,158,719.2	11.4 %	76,024.1	0.7 %
20/01/2011-26/01/2011	10,237,434.1	9,700,734.0	94.8 %	536,700.1	5.2 %	463,926.1	4.5 %	72,774.0	0.7 %
27/01/2011-02/02/2011	10,485,853.8	9,865,555.7	94.1 %	620,298.1	5.9 %	450,358.2	4.3 %	169,939.9	1.6 %
03/02/2011-09/02/2011	11,082,154.8	8,778,190.1	79.2 %	2,303,964.7	20.8 %	2,149,670.0	19.4 %	154,294.7	1.4 %
10/02/2011-16/02/2011	10,308,223.3	9,053,952.4	87.8 %	1,254,270.9	12.2 %	1,077,383.9	10.5 %	176,887.0	1.7 %



### Actual Production Conventional Chart - Day

MW

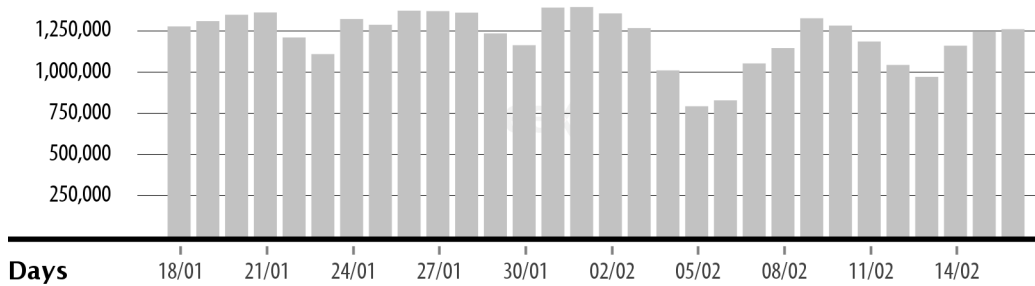


■ Conventional

The chart shows the actual production of all reporting conventional power plants for the last day.

### Actual Production Conventional Chart - 30 Days

MW

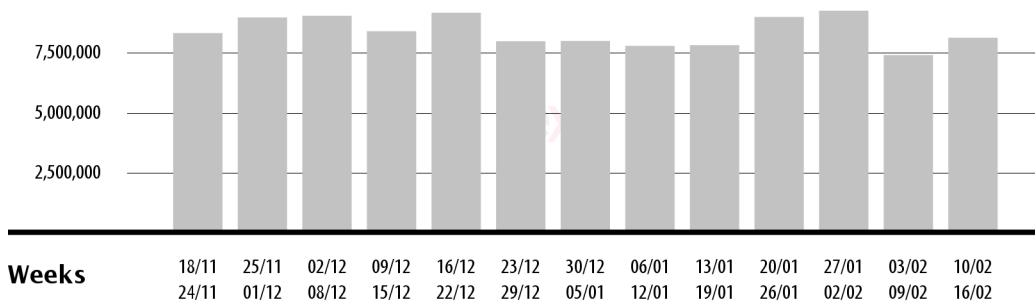


■ Conventional

The chart shows the actual production of all reporting conventional power plants for the last 30 days.

### Actual Production Conventional Chart - 13 Weeks

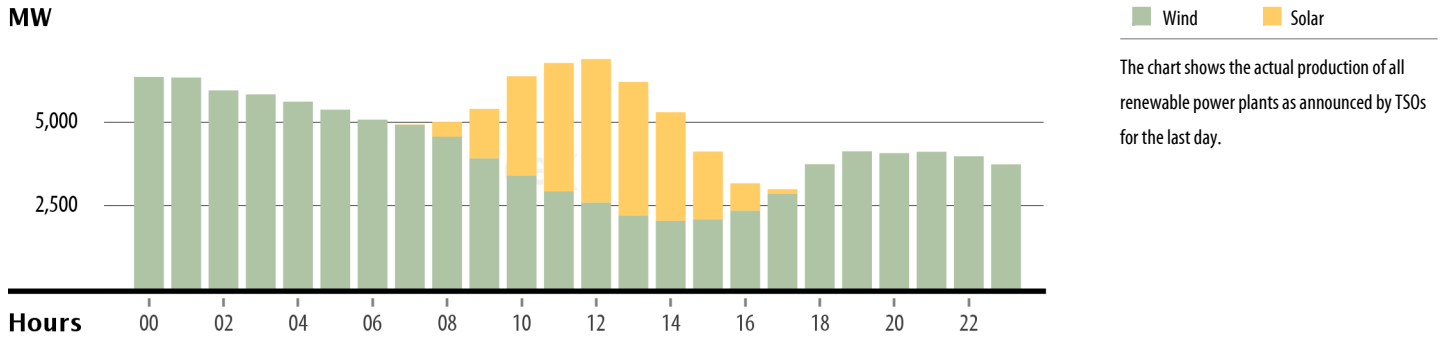
MW



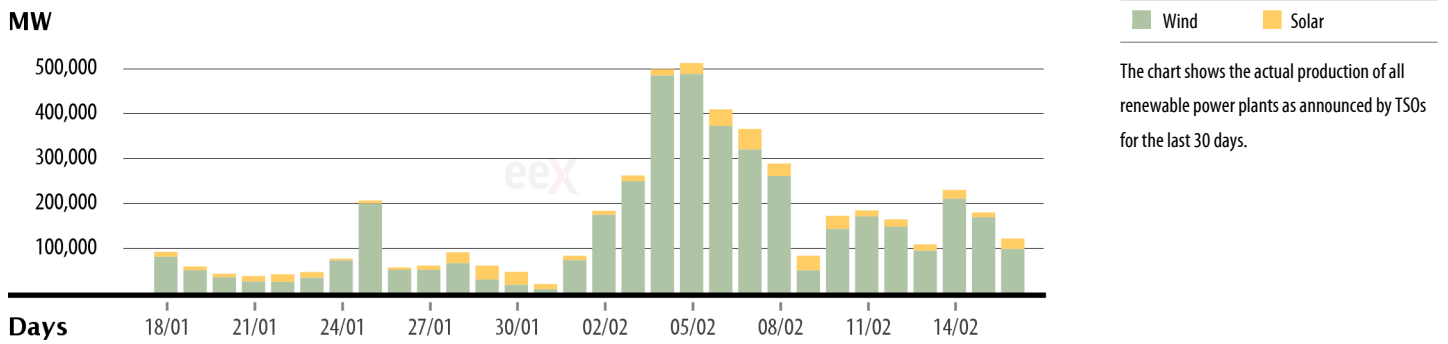
■ Conventional

The chart shows the actual production of all reporting conventional power plants for the last 13 weeks.

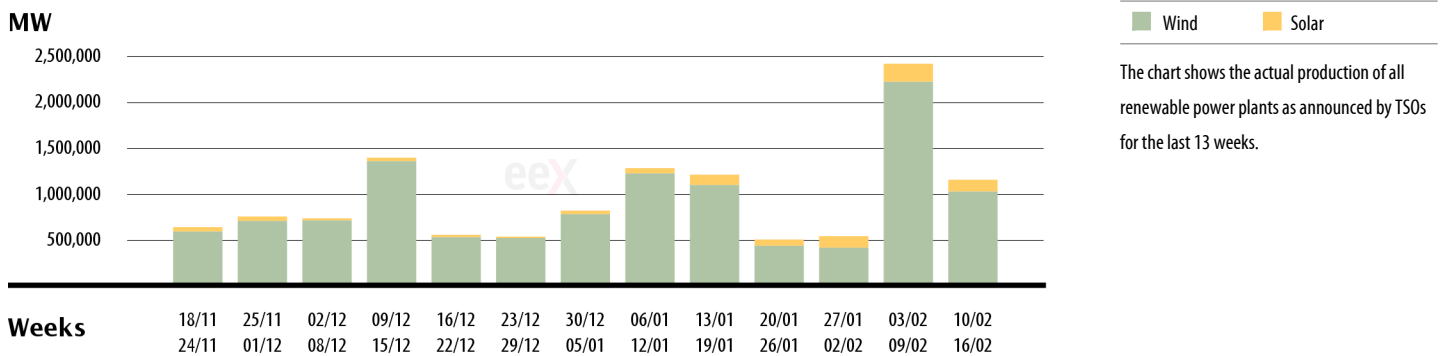
### Actual Production Renewable Chart - Day



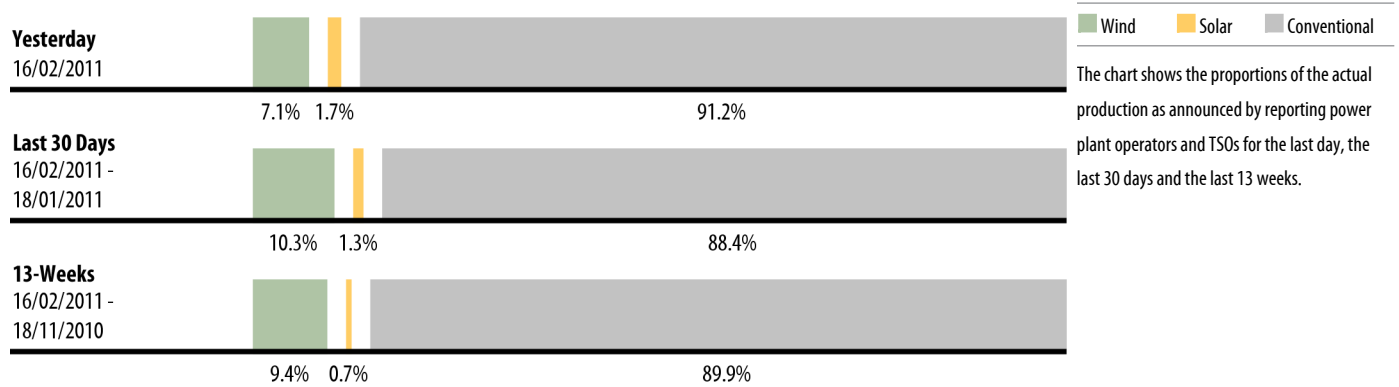
### Actual Production Renewable Chart - 30 Days



### Actual Production Renewable Chart - 13 Weeks



### Actual Production Proportions Chart



## Actual Production Conventional and Renewable - Day

Period	Sum in MW	Sum conv. in MW	Portion conv. in %	Sum renew. in MW	Portion renew. in %	Wind in MW	Portion Wind in %	Solar in MW	Portion Solar in %
00:00	49,725.0	43,361.7	87.2 %	6,363.3	12.8 %	6,363.3	12.8 %	0.0	0.0 %
01:00	49,147.6	42,801.7	87.1 %	6,345.9	12.9 %	6,345.9	12.9 %	0.0	0.0 %
02:00	48,607.0	42,648.2	87.7 %	5,958.8	12.3 %	5,958.8	12.3 %	0.0	0.0 %
03:00	49,032.6	43,193.1	88.1 %	5,839.5	11.9 %	5,839.5	11.9 %	0.0	0.0 %
04:00	49,815.6	44,193.7	88.7 %	5,621.9	11.3 %	5,621.9	11.3 %	0.0	0.0 %
05:00	52,396.3	47,014.1	89.7 %	5,382.2	10.3 %	5,382.2	10.3 %	0.0	0.0 %
06:00	57,535.5	52,453.5	91.2 %	5,082.0	8.8 %	5,082.0	8.8 %	0.0	0.0 %
07:00	60,709.2	55,764.6	91.9 %	4,944.6	8.1 %	4,925.6	8.1 %	19.0	0.0 %
08:00	61,347.8	56,333.8	91.8 %	5,014.0	8.2 %	4,571.1	7.5 %	442.9	0.7 %
09:00	61,990.0	56,584.6	91.3 %	5,405.4	8.7 %	3,920.0	6.3 %	1,485.4	2.4 %
10:00	63,157.7	56,774.7	89.9 %	6,383.0	10.1 %	3,398.8	5.4 %	2,984.2	4.7 %
11:00	63,561.0	56,779.4	89.3 %	6,781.6	10.7 %	2,932.4	4.6 %	3,849.2	6.1 %
12:00	63,538.8	56,639.5	89.1 %	6,899.3	10.9 %	2,592.6	4.1 %	4,306.7	6.8 %
13:00	62,096.2	55,882.7	90.0 %	6,213.5	10.0 %	2,207.5	3.6 %	4,006.0	6.5 %
14:00	61,055.1	55,749.6	91.3 %	5,305.5	8.7 %	2,049.4	3.4 %	3,256.1	5.3 %
15:00	59,907.6	55,781.6	93.1 %	4,126.0	6.9 %	2,086.9	3.5 %	2,039.1	3.4 %
16:00	58,350.8	55,178.5	94.6 %	3,172.3	5.4 %	2,349.9	4.0 %	822.4	1.4 %
17:00	58,700.9	55,703.2	94.9 %	2,997.7	5.1 %	2,863.7	4.9 %	134.0	0.2 %
18:00	60,800.9	57,052.9	93.8 %	3,748.0	6.2 %	3,745.3	6.2 %	2.7	0.0 %
19:00	60,568.7	56,435.3	93.2 %	4,133.4	6.8 %	4,133.4	6.8 %	0.0	0.0 %
20:00	60,370.3	56,291.9	93.2 %	4,078.4	6.8 %	4,078.4	6.8 %	0.0	0.0 %
21:00	59,281.4	55,162.3	93.1 %	4,119.1	6.9 %	4,119.1	6.9 %	0.0	0.0 %
22:00	56,300.0	52,315.4	92.9 %	3,984.6	7.1 %	3,984.6	7.1 %	0.0	0.0 %
23:00	52,929.9	49,188.2	92.9 %	3,741.7	7.1 %	3,741.7	7.1 %	0.0	0.0 %

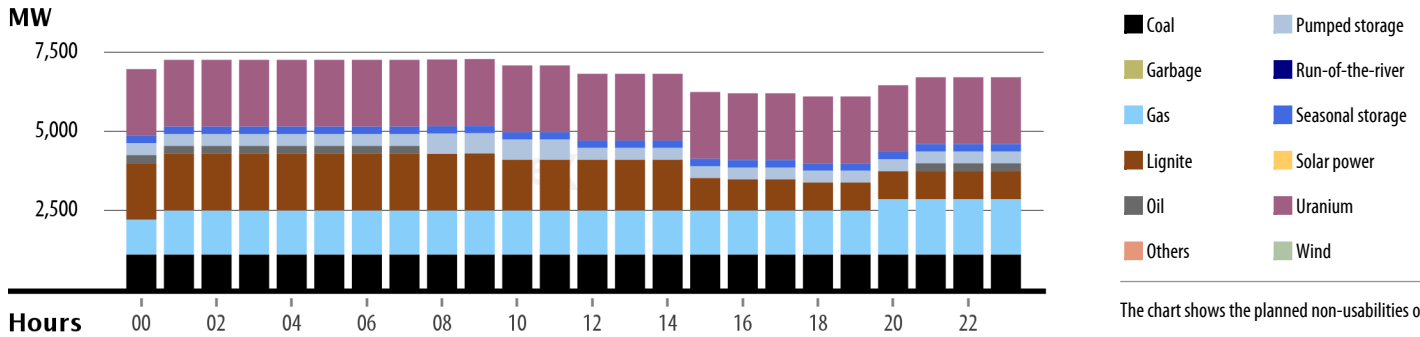
## Actual Production Conventional and Renewable - 30 Days

Period	Sum in MW	Sum conv. in MW	Portion conv. in %	Sum renew. in MW	Portion renew. in %	Wind in MW	Portion Wind in %	Solar in MW	Portion Solar in %
18/01/2011	1,367,985.5	1,276,067.9	93.3 %	91,917.6	6.7 %	80,997.3	5.9 %	10,920.3	0.8 %
19/01/2011	1,367,433.2	1,308,071.1	95.7 %	59,362.1	4.3 %	50,771.4	3.7 %	8,590.7	0.6 %
20/01/2011	1,389,852.0	1,346,584.0	96.9 %	43,268.0	3.1 %	35,393.9	2.5 %	7,874.1	0.6 %
21/01/2011	1,398,874.4	1,360,608.3	97.3 %	38,266.1	2.7 %	25,802.9	1.8 %	12,463.2	0.9 %
22/01/2011	1,251,104.5	1,209,110.5	96.6 %	41,994.0	3.4 %	24,798.1	2.0 %	17,195.9	1.4 %
23/01/2011	1,155,269.6	1,108,356.7	95.9 %	46,912.9	4.1 %	34,271.8	3.0 %	12,641.1	1.1 %
24/01/2011	1,397,738.8	1,320,779.3	94.5 %	76,959.5	5.5 %	72,755.3	5.2 %	4,204.2	0.3 %
25/01/2011	1,492,488.1	1,286,057.0	86.2 %	206,431.1	13.8 %	199,656.3	13.4 %	6,774.8	0.5 %
26/01/2011	1,428,521.6	1,371,323.4	96.0 %	57,198.2	4.0 %	51,885.6	3.6 %	5,312.6	0.4 %
27/01/2011	1,430,217.8	1,368,757.5	95.7 %	61,460.3	4.3 %	51,955.7	3.6 %	9,504.6	0.7 %
28/01/2011	1,450,362.3	1,359,470.5	93.7 %	90,891.8	6.3 %	66,531.1	4.6 %	24,360.7	1.7 %
29/01/2011	1,295,161.5	1,233,821.7	95.3 %	61,339.8	4.7 %	30,246.2	2.3 %	31,093.6	2.4 %
30/01/2011	1,209,598.0	1,162,326.3	96.1 %	47,271.7	3.9 %	18,446.2	1.5 %	28,825.5	2.4 %
31/01/2011	1,410,209.4	1,390,038.3	98.6 %	20,171.1	1.4 %	8,764.6	0.6 %	11,406.5	0.8 %
01/02/2011	1,476,510.4	1,393,292.6	94.4 %	83,217.8	5.6 %	73,113.4	5.0 %	10,104.4	0.7 %
02/02/2011	1,538,233.7	1,354,862.3	88.1 %	183,371.4	11.9 %	174,558.8	11.3 %	8,812.6	0.6 %
03/02/2011	1,528,228.1	1,266,055.8	82.8 %	262,172.3	17.2 %	249,418.6	16.3 %	12,753.7	0.8 %
04/02/2011	1,509,097.9	1,009,770.0	66.9 %	499,327.9	33.1 %	484,755.6	32.1 %	14,572.3	1.0 %
05/02/2011	1,305,137.0	792,552.9	60.7 %	512,584.1	39.3 %	488,061.7	37.4 %	24,522.4	1.9 %
06/02/2011	1,237,793.2	828,340.6	66.9 %	409,452.6	33.1 %	372,639.2	30.1 %	36,813.4	3.0 %
07/02/2011	1,417,728.2	1,051,912.0	74.2 %	365,816.2	25.8 %	320,197.7	22.6 %	45,618.5	3.2 %
08/02/2011	1,433,558.8	1,144,863.0	79.9 %	288,695.8	20.1 %	260,899.0	18.2 %	27,796.8	1.9 %
09/02/2011	1,408,702.5	1,325,380.2	94.1 %	83,322.3	5.9 %	50,645.3	3.6 %	32,677.0	2.3 %
10/02/2011	1,453,262.7	1,281,012.1	88.1 %	172,250.6	11.9 %	143,104.6	9.8 %	29,146.0	2.0 %
11/02/2011	1,368,828.0	1,184,605.4	86.5 %	184,222.6	13.5 %	170,898.7	12.5 %	13,323.9	1.0 %
12/02/2011	1,207,060.6	1,042,710.7	86.4 %	164,349.9	13.6 %	147,950.3	12.3 %	16,399.6	1.4 %
13/02/2011	1,079,228.5	970,591.6	89.9 %	108,636.9	10.1 %	94,398.4	8.7 %	14,238.5	1.3 %
14/02/2011	1,389,205.2	1,159,290.7	83.4 %	229,914.5	16.6 %	210,397.7	15.1 %	19,516.8	1.4 %
15/02/2011	1,421,915.8	1,242,202.7	87.4 %	179,713.1	12.6 %	168,928.9	11.9 %	10,784.2	0.8 %
16/02/2011	1,380,925.6	1,259,284.2	91.2 %	121,641.4	8.8 %	98,293.8	7.1 %	23,347.6	1.7 %

### Actual Production Conventional and Renewable - 13 Weeks

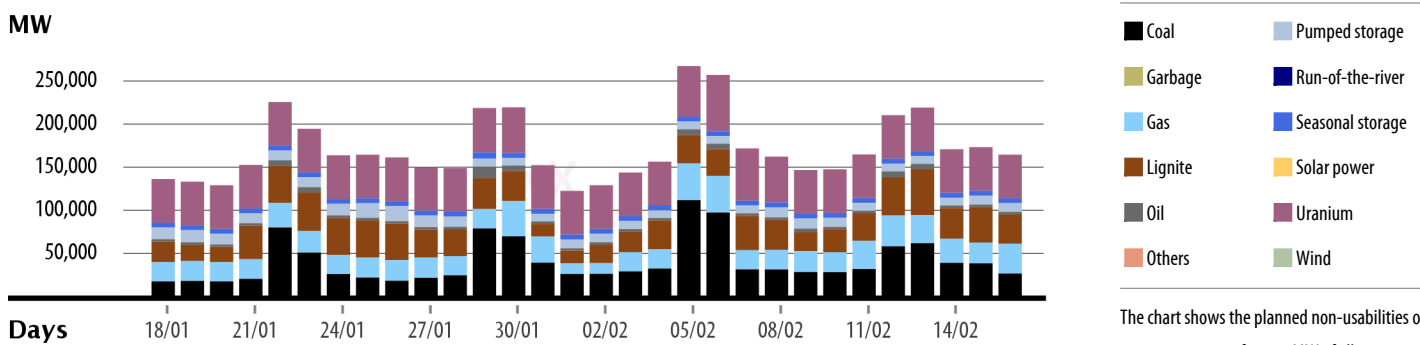
Period	Sum in MW	Sum conv. in MW	Portion conv. in %	Sum renew. in MW	Portion renew. in %	Wind in MW	Portion Wind in %	Solar in MW	Portion Solar in %
18/11/2010-24/11/2010	8,976,183.3	8,330,632.9	92.8 %	645,550.4	7.2 %	598,921.9	6.7 %	46,628.5	0.5 %
25/11/2010-01/12/2010	9,744,033.0	8,982,416.0	92.2 %	761,617.0	7.8 %	713,791.0	7.3 %	47,826.0	0.5 %
02/12/2010-08/12/2010	9,792,736.6	9,051,072.0	92.4 %	741,664.6	7.6 %	720,101.4	7.4 %	21,563.2	0.2 %
09/12/2010-15/12/2010	9,810,252.1	8,409,423.7	85.7 %	1,400,828.4	14.3 %	1,363,593.0	13.9 %	37,235.4	0.4 %
16/12/2010-22/12/2010	9,741,021.2	9,178,180.1	94.2 %	562,841.1	5.8 %	538,375.7	5.5 %	24,465.4	0.3 %
23/12/2010-29/12/2010	8,535,834.8	7,993,089.7	93.6 %	542,745.1	6.4 %	527,154.2	6.2 %	15,590.9	0.2 %
30/12/2010-05/01/2011	8,830,239.6	8,004,955.4	90.7 %	825,284.2	9.3 %	787,200.4	8.9 %	38,083.8	0.4 %
06/01/2011-12/01/2011	9,087,863.6	7,801,136.7	85.8 %	1,286,726.9	14.2 %	1,230,517.5	13.5 %	56,209.4	0.6 %
13/01/2011-19/01/2011	9,045,996.3	7,830,407.1	86.6 %	1,215,589.2	13.4 %	1,104,261.2	12.2 %	111,328.0	1.2 %
20/01/2011-26/01/2011	9,513,848.8	9,002,819.2	94.6 %	511,029.6	5.4 %	444,563.8	4.7 %	66,465.8	0.7 %
27/01/2011-02/02/2011	9,810,293.0	9,262,569.2	94.4 %	547,723.8	5.6 %	423,615.9	4.3 %	124,107.9	1.3 %
03/02/2011-09/02/2011	9,840,245.4	7,418,874.5	75.4 %	2,421,370.9	24.6 %	2,226,616.9	22.6 %	194,754.0	2.0 %
10/02/2011-16/02/2011	9,300,426.5	8,139,697.4	87.5 %	1,160,729.1	12.5 %	1,033,972.4	11.1 %	126,756.7	1.4 %

### Planned Non-Usabilities of Generating Units of > 100 MW Chart - Day



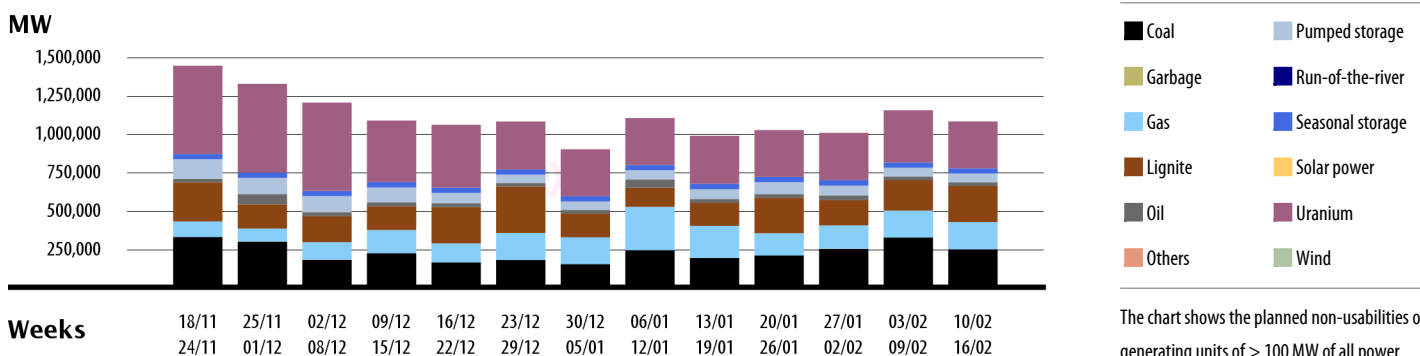
The chart shows the planned non-usabilities of generating units of > 100 MW of all power plants by generation type for the last day.

### Planned Non-Usabilities of Generating Units of > 100 MW Chart - 30 Days



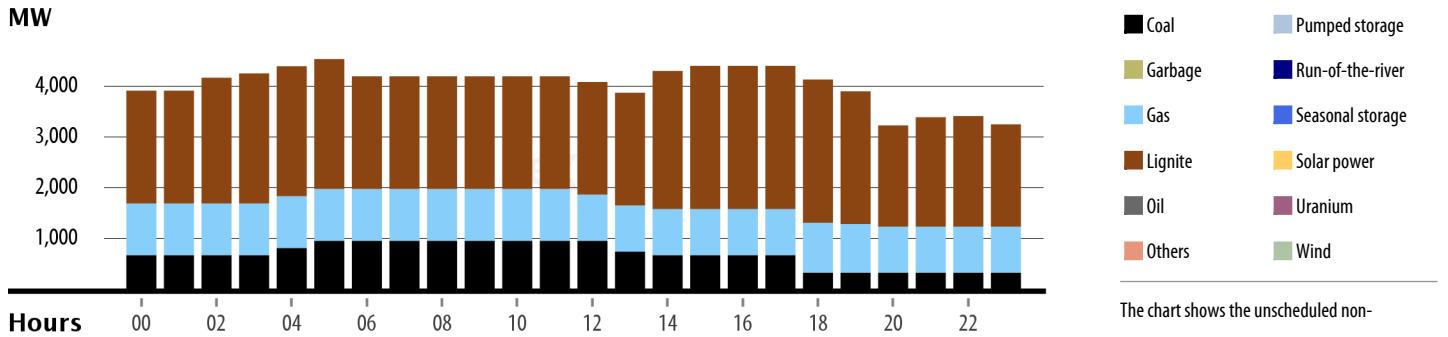
The chart shows the planned non-usabilities of generating units of > 100 MW of all power plants by generation type for the last 30 days.

### Planned Non-Usabilities of Generating Units of > 100 MW Chart - 13 Weeks



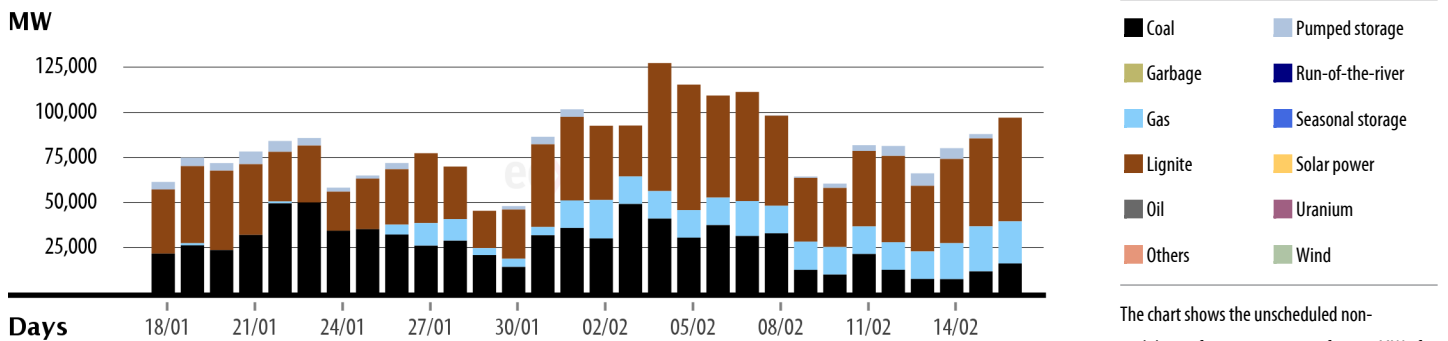
The chart shows the planned non-usabilities of generating units of > 100 MW of all power plants by generation type for the last 13 weeks.

### Unscheduled Non-Usabilities of Generating Units of > 100 MW Chart - Day



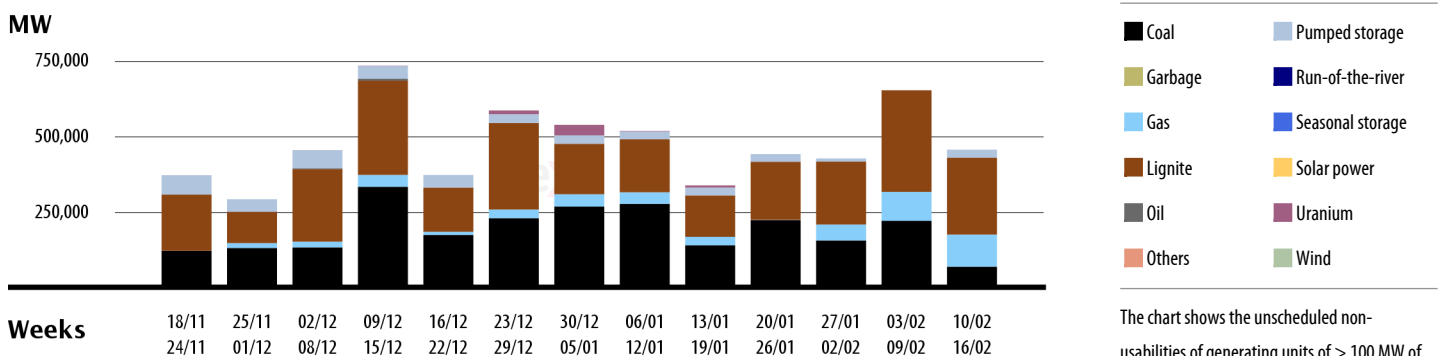
The chart shows the unscheduled non-usabilities of generating units of > 100 MW of all power plants by generation type for the last day.

### Unscheduled Non-Usabilities of Generating Units of > 100 MW Chart - 30 Days



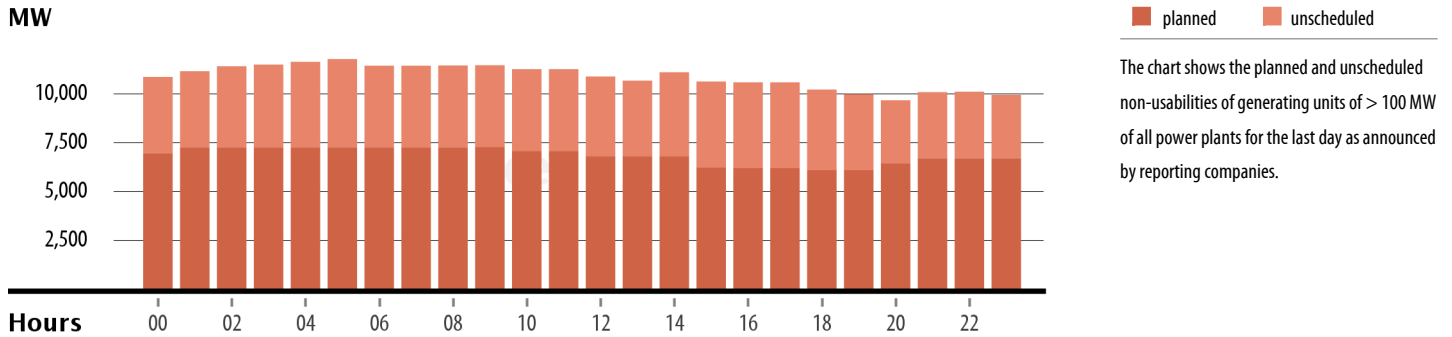
The chart shows the unscheduled non-usabilities of generating units of > 100 MW of all power plants by generation type for the last 30 days.

### Unscheduled Non-Usabilities of Generating Units of > 100 MW Chart - 13 Weeks

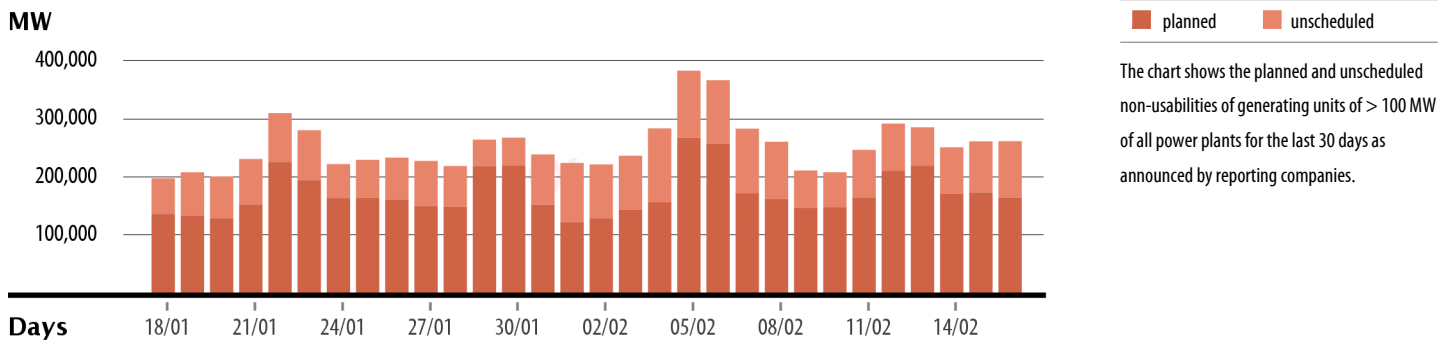


The chart shows the unscheduled non-usabilities of generating units of > 100 MW of all power plants by generation type for the last 13 weeks.

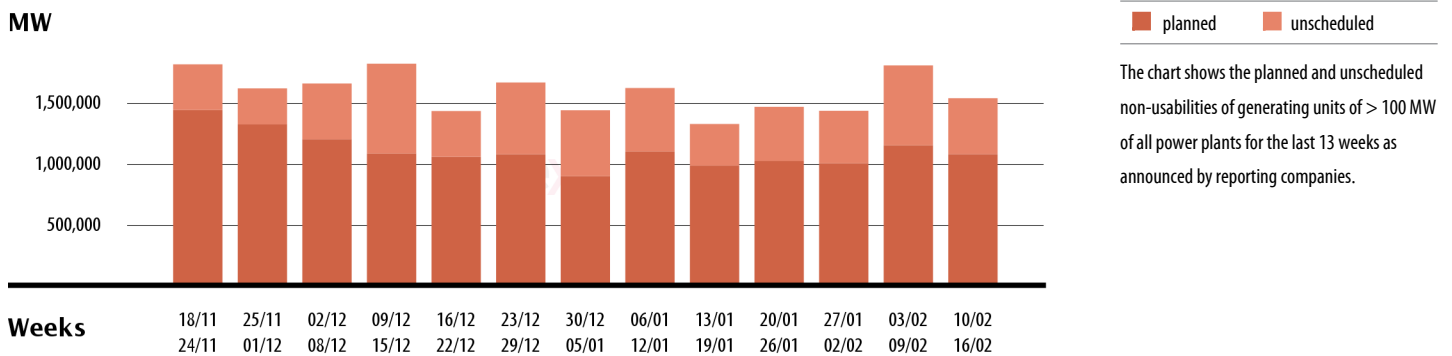
### Planned and Unscheduled Non-Usabilities of Generating Units of > 100 MW Chart - Day



### Planned and Unscheduled Non-Usabilities of Generating Units of > 100 MW Chart - 30 Days



### Planned and Unscheduled Non-Usabilities of Generating Units of > 100 MW Chart - 13 Weeks



### Planned and Unscheduled Non-Usabilities - Day

Period	Generation from	Planned non-usability		Unscheduled non-usability		Sum non-usability	
		in MW	Portion sum in %	in MW	Portion sum in %	in MW	Portion sum in %
<b>16/02/2011</b>	<b>Sum</b>	<b>164,496.3</b>	<b>100.0 %</b>	<b>97,150.4</b>	<b>100.0 %</b>	<b>261,646.7</b>	<b>100.0 %</b>
	Uranium	50,808.0	30.9 %	0.0	0.0 %	50,808.0	19.4 %
	Coal	26,222.4	15.9 %	16,414.4	16.9 %	42,636.8	16.3 %
	Seasonal	5,616.0	3.4 %	0.0	0.0 %	5,616.0	2.1 %
	Lignite	34,340.8	20.9 %	57,427.0	59.1 %	91,767.8	35.1 %
	Gas	34,631.1	21.1 %	23,309.0	24.0 %	57,940.1	22.1 %
	Oil	2,794.0	1.7 %	0.0	0.0 %	2,794.0	1.1 %
	Pumped storage	10,084.0	6.1 %	0.0	0.0 %	10,084.0	3.9 %
<b>00:00</b>	<b>Sum</b>	<b>6,971.7</b>	<b>100.0 %</b>	<b>3,914.0</b>	<b>100.0 %</b>	<b>10,885.7</b>	<b>100.0 %</b>
	Coal	1,092.6	15.7 %	667.0	17.0 %	1,759.6	16.2 %
	Gas	1,103.1	15.8 %	1,022.0	26.1 %	2,125.1	19.5 %
	Lignite	1,795.0	25.7 %	2,225.0	56.8 %	4,020.0	36.9 %
	Oil	254.0	3.6 %	0.0	0.0 %	254.0	2.3 %
	Pumped storage	376.0	5.4 %	0.0	0.0 %	376.0	3.5 %
	Seasonal	234.0	3.4 %	0.0	0.0 %	234.0	2.1 %
	Uranium	2,117.0	30.4 %	0.0	0.0 %	2,117.0	19.4 %
<b>01:00</b>	<b>Sum</b>	<b>7,264.6</b>	<b>100.0 %</b>	<b>3,914.0</b>	<b>100.0 %</b>	<b>11,178.6</b>	<b>100.0 %</b>
	Coal	1,092.6	15.0 %	667.0	17.0 %	1,759.6	15.7 %
	Gas	1,396.0	19.2 %	1,022.0	26.1 %	2,418.0	21.6 %
	Lignite	1,795.0	24.7 %	2,225.0	56.8 %	4,020.0	36.0 %
	Oil	254.0	3.5 %	0.0	0.0 %	254.0	2.3 %
	Pumped storage	376.0	5.2 %	0.0	0.0 %	376.0	3.4 %
	Seasonal	234.0	3.2 %	0.0	0.0 %	234.0	2.1 %
	Uranium	2,117.0	29.1 %	0.0	0.0 %	2,117.0	18.9 %
<b>02:00</b>	<b>Sum</b>	<b>7,264.6</b>	<b>100.0 %</b>	<b>4,169.0</b>	<b>100.0 %</b>	<b>11,433.6</b>	<b>100.0 %</b>
	Coal	1,092.6	15.0 %	667.0	16.0 %	1,759.6	15.4 %
	Gas	1,396.0	19.2 %	1,022.0	24.5 %	2,418.0	21.1 %
	Lignite	1,795.0	24.7 %	2,480.0	59.5 %	4,275.0	37.4 %
	Oil	254.0	3.5 %	0.0	0.0 %	254.0	2.2 %
	Pumped storage	376.0	5.2 %	0.0	0.0 %	376.0	3.3 %
	Seasonal	234.0	3.2 %	0.0	0.0 %	234.0	2.0 %
	Uranium	2,117.0	29.1 %	0.0	0.0 %	2,117.0	18.5 %
<b>03:00</b>	<b>Sum</b>	<b>7,264.6</b>	<b>100.0 %</b>	<b>4,254.0</b>	<b>100.0 %</b>	<b>11,518.6</b>	<b>100.0 %</b>
	Coal	1,092.6	15.0 %	667.0	15.7 %	1,759.6	15.3 %
	Gas	1,396.0	19.2 %	1,022.0	24.0 %	2,418.0	21.0 %
	Lignite	1,795.0	24.7 %	2,565.0	60.3 %	4,360.0	37.9 %
	Oil	254.0	3.5 %	0.0	0.0 %	254.0	2.2 %
	Pumped storage	376.0	5.2 %	0.0	0.0 %	376.0	3.3 %
	Seasonal	234.0	3.2 %	0.0	0.0 %	234.0	2.0 %
	Uranium	2,117.0	29.1 %	0.0	0.0 %	2,117.0	18.4 %
<b>04:00</b>	<b>Sum</b>	<b>7,264.6</b>	<b>100.0 %</b>	<b>4,395.5</b>	<b>100.0 %</b>	<b>11,660.1</b>	<b>100.0 %</b>
	Coal	1,092.6	15.0 %	808.5	18.4 %	1,901.1	16.3 %
	Gas	1,396.0	19.2 %	1,022.0	23.3 %	2,418.0	20.7 %
	Lignite	1,795.0	24.7 %	2,565.0	58.4 %	4,360.0	37.4 %
	Oil	254.0	3.5 %	0.0	0.0 %	254.0	2.2 %
	Pumped storage	376.0	5.2 %	0.0	0.0 %	376.0	3.2 %
	Seasonal	234.0	3.2 %	0.0	0.0 %	234.0	2.0 %
	Uranium	2,117.0	29.1 %	0.0	0.0 %	2,117.0	18.2 %

### Planned and Unscheduled Non-Usabilities - Day

Period	Generation from	Planned non-usability		Unscheduled non-usability		Sum non-usability	
		in MW	Portion sum in %	in MW	Portion sum in %	in MW	Portion sum in %
<b>05:00</b>	<b>Sum</b>	<b>7,264.6</b>	<b>100.0 %</b>	<b>4,537.0</b>	<b>100.0 %</b>	<b>11,801.6</b>	<b>100.0 %</b>
	Coal	1,092.6	15.0 %	950.0	20.9 %	2,042.6	17.3 %
	Gas	1,396.0	19.2 %	1,022.0	22.5 %	2,418.0	20.5 %
	Lignite	1,795.0	24.7 %	2,565.0	56.5 %	4,360.0	36.9 %
	Oil	254.0	3.5 %	0.0	0.0 %	254.0	2.2 %
	Pumped storage	376.0	5.2 %	0.0	0.0 %	376.0	3.2 %
	Seasonal	234.0	3.2 %	0.0	0.0 %	234.0	2.0 %
	Uranium	2,117.0	29.1 %	0.0	0.0 %	2,117.0	17.9 %
<b>06:00</b>	<b>Sum</b>	<b>7,264.6</b>	<b>100.0 %</b>	<b>4,197.0</b>	<b>100.0 %</b>	<b>11,461.6</b>	<b>100.0 %</b>
	Coal	1,092.6	15.0 %	950.0	22.6 %	2,042.6	17.8 %
	Gas	1,396.0	19.2 %	1,022.0	24.4 %	2,418.0	21.1 %
	Lignite	1,795.0	24.7 %	2,225.0	53.0 %	4,020.0	35.1 %
	Oil	254.0	3.5 %	0.0	0.0 %	254.0	2.2 %
	Pumped storage	376.0	5.2 %	0.0	0.0 %	376.0	3.3 %
	Seasonal	234.0	3.2 %	0.0	0.0 %	234.0	2.0 %
	Uranium	2,117.0	29.1 %	0.0	0.0 %	2,117.0	18.5 %
<b>07:00</b>	<b>Sum</b>	<b>7,264.6</b>	<b>100.0 %</b>	<b>4,197.0</b>	<b>100.0 %</b>	<b>11,461.6</b>	<b>100.0 %</b>
	Coal	1,092.6	15.0 %	950.0	22.6 %	2,042.6	17.8 %
	Gas	1,396.0	19.2 %	1,022.0	24.4 %	2,418.0	21.1 %
	Lignite	1,795.0	24.7 %	2,225.0	53.0 %	4,020.0	35.1 %
	Oil	254.0	3.5 %	0.0	0.0 %	254.0	2.2 %
	Pumped storage	376.0	5.2 %	0.0	0.0 %	376.0	3.3 %
	Seasonal	234.0	3.2 %	0.0	0.0 %	234.0	2.0 %
	Uranium	2,117.0	29.1 %	0.0	0.0 %	2,117.0	18.5 %
<b>08:00</b>	<b>Sum</b>	<b>7,275.6</b>	<b>100.0 %</b>	<b>4,197.0</b>	<b>100.0 %</b>	<b>11,472.6</b>	<b>100.0 %</b>
	Coal	1,092.6	15.0 %	950.0	22.6 %	2,042.6	17.8 %
	Gas	1,396.0	19.2 %	1,022.0	24.4 %	2,418.0	21.1 %
	Lignite	1,795.0	24.7 %	2,225.0	53.0 %	4,020.0	35.0 %
	Oil	0.0	0.0 %	0.0	0.0 %	0.0	0.0 %
	Pumped storage	641.0	8.8 %	0.0	0.0 %	641.0	5.6 %
	Seasonal	234.0	3.2 %	0.0	0.0 %	234.0	2.0 %
	Uranium	2,117.0	29.1 %	0.0	0.0 %	2,117.0	18.5 %
<b>09:00</b>	<b>Sum</b>	<b>7,289.2</b>	<b>100.0 %</b>	<b>4,197.0</b>	<b>100.0 %</b>	<b>11,486.2</b>	<b>100.0 %</b>
	Coal	1,092.6	15.0 %	950.0	22.6 %	2,042.6	17.8 %
	Gas	1,396.0	19.2 %	1,022.0	24.4 %	2,418.0	21.1 %
	Lignite	1,808.6	24.8 %	2,225.0	53.0 %	4,033.6	35.1 %
	Pumped storage	641.0	8.8 %	0.0	0.0 %	641.0	5.6 %
	Seasonal	234.0	3.2 %	0.0	0.0 %	234.0	2.0 %
	Uranium	2,117.0	29.0 %	0.0	0.0 %	2,117.0	18.4 %
<b>10:00</b>	<b>Sum</b>	<b>7,087.6</b>	<b>100.0 %</b>	<b>4,197.0</b>	<b>100.0 %</b>	<b>11,284.6</b>	<b>100.0 %</b>
	Coal	1,092.6	15.4 %	950.0	22.6 %	2,042.6	18.1 %
	Gas	1,396.0	19.7 %	1,022.0	24.4 %	2,418.0	21.4 %
	Lignite	1,607.0	22.7 %	2,225.0	53.0 %	3,832.0	34.0 %
	Pumped storage	641.0	9.0 %	0.0	0.0 %	641.0	5.7 %
	Seasonal	234.0	3.3 %	0.0	0.0 %	234.0	2.1 %
	Uranium	2,117.0	29.9 %	0.0	0.0 %	2,117.0	18.8 %

### Planned and Unscheduled Non-Usabilities - Day

Period	Generation from	Planned non-usability		Unscheduled non-usability		Sum non-usability	
		in MW	Portion sum in %	in MW	Portion sum in %	in MW	Portion sum in %
<b>11:00</b>	<b>Sum</b>	<b>7,087.6</b>	<b>100.0 %</b>	<b>4,197.0</b>	<b>100.0 %</b>	<b>11,284.6</b>	<b>100.0 %</b>
	Coal	1,092.6	15.4 %	950.0	22.6 %	2,042.6	18.1 %
	Gas	1,396.0	19.7 %	1,022.0	24.4 %	2,418.0	21.4 %
	Lignite	1,607.0	22.7 %	2,225.0	53.0 %	3,832.0	34.0 %
	Pumped storage	641.0	9.0 %	0.0	0.0 %	641.0	5.7 %
	Seasonal	234.0	3.3 %	0.0	0.0 %	234.0	2.1 %
	Uranium	2,117.0	29.9 %	0.0	0.0 %	2,117.0	18.8 %
<b>12:00</b>	<b>Sum</b>	<b>6,822.6</b>	<b>100.0 %</b>	<b>4,085.0</b>	<b>100.0 %</b>	<b>10,907.6</b>	<b>100.0 %</b>
	Coal	1,092.6	16.0 %	950.0	23.3 %	2,042.6	18.7 %
	Gas	1,396.0	20.5 %	910.0	22.3 %	2,306.0	21.1 %
	Lignite	1,607.0	23.6 %	2,225.0	54.5 %	3,832.0	35.1 %
	Pumped storage	376.0	5.5 %	0.0	0.0 %	376.0	3.4 %
	Seasonal	234.0	3.4 %	0.0	0.0 %	234.0	2.1 %
	Uranium	2,117.0	31.0 %	0.0	0.0 %	2,117.0	19.4 %
<b>13:00</b>	<b>Sum</b>	<b>6,822.6</b>	<b>100.0 %</b>	<b>3,872.8</b>	<b>100.0 %</b>	<b>10,695.4</b>	<b>100.0 %</b>
	Coal	1,092.6	16.0 %	737.8	19.1 %	1,830.4	17.1 %
	Gas	1,396.0	20.5 %	910.0	23.5 %	2,306.0	21.6 %
	Lignite	1,607.0	23.6 %	2,225.0	57.5 %	3,832.0	35.8 %
	Pumped storage	376.0	5.5 %	0.0	0.0 %	376.0	3.5 %
	Seasonal	234.0	3.4 %	0.0	0.0 %	234.0	2.2 %
	Uranium	2,117.0	31.0 %	0.0	0.0 %	2,117.0	19.8 %
<b>14:00</b>	<b>Sum</b>	<b>6,822.6</b>	<b>100.0 %</b>	<b>4,302.8</b>	<b>100.0 %</b>	<b>11,125.4</b>	<b>100.0 %</b>
	Coal	1,092.6	16.0 %	667.0	15.5 %	1,759.6	15.8 %
	Gas	1,396.0	20.5 %	910.0	21.1 %	2,306.0	20.7 %
	Lignite	1,607.0	23.6 %	2,725.8	63.3 %	4,332.8	38.9 %
	Pumped storage	376.0	5.5 %	0.0	0.0 %	376.0	3.4 %
	Seasonal	234.0	3.4 %	0.0	0.0 %	234.0	2.1 %
	Uranium	2,117.0	31.0 %	0.0	0.0 %	2,117.0	19.0 %
<b>15:00</b>	<b>Sum</b>	<b>6,245.8</b>	<b>100.0 %</b>	<b>4,403.0</b>	<b>100.0 %</b>	<b>10,648.8</b>	<b>100.0 %</b>
	Coal	1,092.6	17.5 %	667.0	15.1 %	1,759.6	16.5 %
	Gas	1,396.0	22.4 %	910.0	20.7 %	2,306.0	21.7 %
	Lignite	1,030.2	16.5 %	2,826.0	64.2 %	3,856.2	36.2 %
	Pumped storage	376.0	6.0 %	0.0	0.0 %	376.0	3.5 %
	Seasonal	234.0	3.7 %	0.0	0.0 %	234.0	2.2 %
	Uranium	2,117.0	33.9 %	0.0	0.0 %	2,117.0	19.9 %
<b>16:00</b>	<b>Sum</b>	<b>6,204.6</b>	<b>100.0 %</b>	<b>4,403.0</b>	<b>100.0 %</b>	<b>10,607.6</b>	<b>100.0 %</b>
	Coal	1,092.6	17.6 %	667.0	15.1 %	1,759.6	16.6 %
	Gas	1,396.0	22.5 %	910.0	20.7 %	2,306.0	21.7 %
	Lignite	989.0	15.9 %	2,826.0	64.2 %	3,815.0	36.0 %
	Pumped storage	376.0	6.1 %	0.0	0.0 %	376.0	3.5 %
	Seasonal	234.0	3.8 %	0.0	0.0 %	234.0	2.2 %
	Uranium	2,117.0	34.1 %	0.0	0.0 %	2,117.0	20.0 %
<b>17:00</b>	<b>Sum</b>	<b>6,204.6</b>	<b>100.0 %</b>	<b>4,403.0</b>	<b>100.0 %</b>	<b>10,607.6</b>	<b>100.0 %</b>
	Coal	1,092.6	17.6 %	667.0	15.1 %	1,759.6	16.6 %
	Gas	1,396.0	22.5 %	910.0	20.7 %	2,306.0	21.7 %
	Lignite	989.0	15.9 %	2,826.0	64.2 %	3,815.0	36.0 %
	Pumped storage	376.0	6.1 %	0.0	0.0 %	376.0	3.5 %
	Seasonal	234.0	3.8 %	0.0	0.0 %	234.0	2.2 %
	Uranium	2,117.0	34.1 %	0.0	0.0 %	2,117.0	20.0 %

### Planned and Unscheduled Non-Usabilities - Day

Period	Generation from	Planned non-usability		Unscheduled non-usability		Sum non-usability	
		in MW	Portion sum in %	in MW	Portion sum in %	in MW	Portion sum in %
<b>18:00</b>	<b>Sum</b>	<b>6,104.6</b>	<b>100.0 %</b>	<b>4,133.1</b>	<b>100.0 %</b>	<b>10,237.7</b>	<b>100.0 %</b>
	Coal	1,092.6	17.9 %	322.1	7.8 %	1,414.7	13.8 %
	Gas	1,396.0	22.9 %	985.0	23.8 %	2,381.0	23.3 %
	Lignite	889.0	14.6 %	2,826.0	68.4 %	3,715.0	36.3 %
	Pumped storage	376.0	6.2 %	0.0	0.0 %	376.0	3.7 %
	Seasonal	234.0	3.8 %	0.0	0.0 %	234.0	2.3 %
	Uranium	2,117.0	34.7 %	0.0	0.0 %	2,117.0	20.7 %
<b>19:00</b>	<b>Sum</b>	<b>6,104.6</b>	<b>100.0 %</b>	<b>3,900.9</b>	<b>100.0 %</b>	<b>10,005.5</b>	<b>100.0 %</b>
	Coal	1,092.6	17.9 %	322.0	8.3 %	1,414.6	14.1 %
	Gas	1,396.0	22.9 %	960.0	24.6 %	2,356.0	23.5 %
	Lignite	889.0	14.6 %	2,618.9	67.1 %	3,507.9	35.1 %
	Pumped storage	376.0	6.2 %	0.0	0.0 %	376.0	3.8 %
	Seasonal	234.0	3.8 %	0.0	0.0 %	234.0	2.3 %
	Uranium	2,117.0	34.7 %	0.0	0.0 %	2,117.0	21.2 %
<b>20:00</b>	<b>Sum</b>	<b>6,459.6</b>	<b>100.0 %</b>	<b>3,228.1</b>	<b>100.0 %</b>	<b>9,687.7</b>	<b>100.0 %</b>
	Coal	1,092.6	16.9 %	322.0	10.0 %	1,414.6	14.6 %
	Gas	1,751.0	27.1 %	910.0	28.2 %	2,661.0	27.5 %
	Lignite	889.0	13.8 %	1,996.1	61.8 %	2,885.1	29.8 %
	Oil	0.0	0.0 %	0.0	0.0 %	0.0	0.0 %
	Pumped storage	376.0	5.8 %	0.0	0.0 %	376.0	3.9 %
	Seasonal	234.0	3.6 %	0.0	0.0 %	234.0	2.4 %
	Uranium	2,117.0	32.8 %	0.0	0.0 %	2,117.0	21.9 %
<b>21:00</b>	<b>Sum</b>	<b>6,713.6</b>	<b>100.0 %</b>	<b>3,390.5</b>	<b>100.0 %</b>	<b>10,104.1</b>	<b>100.0 %</b>
	Coal	1,092.6	16.3 %	322.0	9.5 %	1,414.6	14.0 %
	Gas	1,751.0	26.1 %	910.0	26.8 %	2,661.0	26.3 %
	Lignite	889.0	13.2 %	2,158.5	63.7 %	3,047.5	30.2 %
	Oil	254.0	3.8 %	0.0	0.0 %	254.0	2.5 %
	Pumped storage	376.0	5.6 %	0.0	0.0 %	376.0	3.7 %
	Seasonal	234.0	3.5 %	0.0	0.0 %	234.0	2.3 %
	Uranium	2,117.0	31.5 %	0.0	0.0 %	2,117.0	21.0 %
<b>22:00</b>	<b>Sum</b>	<b>6,713.6</b>	<b>100.0 %</b>	<b>3,413.0</b>	<b>100.0 %</b>	<b>10,126.6</b>	<b>100.0 %</b>
	Coal	1,092.6	16.3 %	322.0	9.4 %	1,414.6	14.0 %
	Gas	1,751.0	26.1 %	910.0	26.7 %	2,661.0	26.3 %
	Lignite	889.0	13.2 %	2,181.0	63.9 %	3,070.0	30.3 %
	Oil	254.0	3.8 %	0.0	0.0 %	254.0	2.5 %
	Pumped storage	376.0	5.6 %	0.0	0.0 %	376.0	3.7 %
	Seasonal	234.0	3.5 %	0.0	0.0 %	234.0	2.3 %
	Uranium	2,117.0	31.5 %	0.0	0.0 %	2,117.0	20.9 %
<b>23:00</b>	<b>Sum</b>	<b>6,713.6</b>	<b>100.0 %</b>	<b>3,249.7</b>	<b>100.0 %</b>	<b>9,963.3</b>	<b>100.0 %</b>
	Coal	1,092.6	16.3 %	322.0	9.9 %	1,414.6	14.2 %
	Gas	1,751.0	26.1 %	910.0	28.0 %	2,661.0	26.7 %
	Lignite	889.0	13.2 %	2,017.7	62.1 %	2,906.7	29.2 %
	Oil	254.0	3.8 %	0.0	0.0 %	254.0	2.5 %
	Pumped storage	376.0	5.6 %	0.0	0.0 %	376.0	3.8 %
	Seasonal	234.0	3.5 %	0.0	0.0 %	234.0	2.3 %
	Uranium	2,117.0	31.5 %	0.0	0.0 %	2,117.0	21.2 %



### Planned and Unscheduled Non-Usabilities - 30 Days

Period	Generation from	Planned non-usability		Unscheduled non-usability		Sum non-usability	
		in MW	Portion sum in %	in MW	Portion sum in %	in MW	Portion sum in %
<b>18/01/2011-16/02/2011</b>	<b>Sum</b>	<b>5,157,116.0</b>	<b>100.0 %</b>	<b>2,450,309.3</b>	<b>100.0 %</b>	<b>7,607,425.3</b>	<b>100.0 %</b>
	Uranium	1,562,598.7	30.3 %	0.0	0.0 %	1,562,598.7	20.5 %
	Coal	1,192,641.3	23.1 %	821,222.3	33.5 %	2,013,863.6	26.5 %
	Seasonal	170,208.0	3.3 %	0.0	0.0 %	170,208.0	2.2 %
	Lignite	988,371.1	19.2 %	1,231,925.5	50.3 %	2,220,296.6	29.2 %
	Gas	789,764.6	15.3 %	321,939.0	13.1 %	1,111,703.6	14.6 %
	Oil	122,424.9	2.4 %	0.0	0.0 %	122,424.9	1.6 %
	Pumped storage	331,107.4	6.4 %	75,222.5	3.1 %	406,329.9	5.3 %
<b>18/01</b>	<b>Sum</b>	<b>136,123.2</b>	<b>100.0 %</b>	<b>61,562.0</b>	<b>100.0 %</b>	<b>197,685.2</b>	<b>100.0 %</b>
	Coal	17,107.2	12.6 %	21,869.0	35.5 %	38,976.2	19.7 %
	Gas	22,320.0	16.4 %	0.0	0.0 %	22,320.0	11.3 %
	Lignite	23,976.0	17.6 %	35,517.0	57.7 %	59,493.0	30.1 %
	Oil	2,794.0	2.1 %	0.0	0.0 %	2,794.0	1.4 %
	Pumped storage	13,502.0	9.9 %	4,176.0	6.8 %	17,678.0	8.9 %
	Seasonal	5,616.0	4.1 %	0.0	0.0 %	5,616.0	2.8 %
	Uranium	50,808.0	37.3 %	0.0	0.0 %	50,808.0	25.7 %
<b>19/01</b>	<b>Sum</b>	<b>133,087.2</b>	<b>100.0 %</b>	<b>74,990.0</b>	<b>100.0 %</b>	<b>208,077.2</b>	<b>100.0 %</b>
	Coal	17,644.2	13.3 %	26,449.8	35.3 %	44,094.0	21.2 %
	Gas	23,088.0	17.3 %	1,170.8	1.6 %	24,258.8	11.7 %
	Lignite	19,063.0	14.3 %	42,703.4	56.9 %	61,766.4	29.7 %
	Oil	2,794.0	2.1 %	0.0	0.0 %	2,794.0	1.3 %
	Pumped storage	14,074.0	10.6 %	4,666.0	6.2 %	18,740.0	9.0 %
	Seasonal	5,616.0	4.2 %	0.0	0.0 %	5,616.0	2.7 %
	Uranium	50,808.0	38.2 %	0.0	0.0 %	50,808.0	24.4 %
<b>20/01</b>	<b>Sum</b>	<b>128,923.2</b>	<b>100.0 %</b>	<b>71,994.4</b>	<b>100.0 %</b>	<b>200,917.6</b>	<b>100.0 %</b>
	Coal	17,107.2	13.3 %	23,831.7	33.1 %	40,938.9	20.4 %
	Gas	22,320.0	17.3 %	0.0	0.0 %	22,320.0	11.1 %
	Lignite	17,794.0	13.8 %	43,986.7	61.1 %	61,780.7	30.7 %
	Oil	2,794.0	2.2 %	0.0	0.0 %	2,794.0	1.4 %
	Pumped storage	12,484.0	9.7 %	4,176.0	5.8 %	16,660.0	8.3 %
	Seasonal	5,616.0	4.4 %	0.0	0.0 %	5,616.0	2.8 %
	Uranium	50,808.0	39.4 %	0.0	0.0 %	50,808.0	25.3 %
<b>21/01</b>	<b>Sum</b>	<b>152,551.6</b>	<b>100.0 %</b>	<b>78,410.0</b>	<b>100.0 %</b>	<b>230,961.6</b>	<b>100.0 %</b>
	Coal	20,028.5	13.1 %	32,224.1	41.1 %	52,252.6	22.6 %
	Gas	22,920.0	15.0 %	0.0	0.0 %	22,920.0	9.9 %
	Lignite	38,961.1	25.5 %	39,169.9	50.0 %	78,131.0	33.8 %
	Oil	2,794.0	1.8 %	0.0	0.0 %	2,794.0	1.2 %
	Pumped storage	11,424.0	7.5 %	7,016.0	8.9 %	18,440.0	8.0 %
	Seasonal	5,616.0	3.7 %	0.0	0.0 %	5,616.0	2.4 %
	Uranium	50,808.0	33.3 %	0.0	0.0 %	50,808.0	22.0 %
<b>22/01</b>	<b>Sum</b>	<b>225,720.6</b>	<b>100.0 %</b>	<b>84,251.0</b>	<b>100.0 %</b>	<b>309,971.6</b>	<b>100.0 %</b>
	Coal	79,816.8	35.4 %	49,707.4	59.0 %	129,524.2	41.8 %
	Gas	28,696.3	12.7 %	1,037.5	1.2 %	29,733.8	9.6 %
	Lignite	42,755.5	18.9 %	27,490.1	32.6 %	70,245.6	22.7 %
	Oil	6,604.0	2.9 %	0.0	0.0 %	6,604.0	2.1 %
	Pumped storage	11,424.0	5.1 %	6,016.0	7.1 %	17,440.0	5.6 %
	Seasonal	5,616.0	2.5 %	0.0	0.0 %	5,616.0	1.8 %
	Uranium	50,808.0	22.5 %	0.0	0.0 %	50,808.0	16.4 %

### Planned and Unscheduled Non-Usabilities - 30 Days

Period	Generation from	Planned non-usability		Unscheduled non-usability		Sum non-usability	
		in MW	Portion sum in %	in MW	Portion sum in %	in MW	Portion sum in %
<b>23/01</b>	<b>Sum</b>	<b>194,607.0</b>	<b>100.0 %</b>	<b>85,884.4</b>	<b>100.0 %</b>	<b>280,491.4</b>	<b>100.0 %</b>
	Coal	50,624.7	26.0 %	50,129.6	58.4 %	100,754.3	35.9 %
	Gas	25,120.0	12.9 %	0.0	0.0 %	25,120.0	9.0 %
	Lignite	44,664.3	23.0 %	31,578.8	36.8 %	76,243.1	27.2 %
	Oil	6,350.0	3.3 %	0.0	0.0 %	6,350.0	2.3 %
	Pumped storage	11,424.0	5.9 %	4,176.0	4.9 %	15,600.0	5.6 %
	Seasonal	5,616.0	2.9 %	0.0	0.0 %	5,616.0	2.0 %
	Uranium	50,808.0	26.1 %	0.0	0.0 %	50,808.0	18.1 %
<b>24/01</b>	<b>Sum</b>	<b>163,755.8</b>	<b>100.0 %</b>	<b>58,402.4</b>	<b>100.0 %</b>	<b>222,158.2</b>	<b>100.0 %</b>
	Coal	25,629.2	15.7 %	34,558.4	59.2 %	60,187.6	27.1 %
	Gas	22,320.0	13.6 %	0.0	0.0 %	22,320.0	10.0 %
	Lignite	42,889.5	26.2 %	21,624.0	37.0 %	64,513.5	29.0 %
	Oil	3,048.0	1.9 %	0.0	0.0 %	3,048.0	1.4 %
	Pumped storage	13,445.1	8.2 %	2,220.0	3.8 %	15,665.1	7.1 %
	Seasonal	5,616.0	3.4 %	0.0	0.0 %	5,616.0	2.5 %
	Uranium	50,808.0	31.0 %	0.0	0.0 %	50,808.0	22.9 %
<b>25/01</b>	<b>Sum</b>	<b>164,428.2</b>	<b>100.0 %</b>	<b>65,123.5</b>	<b>100.0 %</b>	<b>229,551.7</b>	<b>100.0 %</b>
	Coal	21,565.5	13.1 %	35,399.1	54.4 %	56,964.6	24.8 %
	Gas	23,272.0	14.2 %	0.0	0.0 %	23,272.0	10.1 %
	Lignite	43,380.7	26.4 %	27,987.3	43.0 %	71,368.0	31.1 %
	Oil	2,794.0	1.7 %	0.0	0.0 %	2,794.0	1.2 %
	Pumped storage	16,992.0	10.3 %	1,737.1	2.7 %	18,729.1	8.2 %
	Seasonal	5,616.0	3.4 %	0.0	0.0 %	5,616.0	2.4 %
	Uranium	50,808.0	30.9 %	0.0	0.0 %	50,808.0	22.1 %
<b>26/01</b>	<b>Sum</b>	<b>161,259.4</b>	<b>100.0 %</b>	<b>72,036.6</b>	<b>100.0 %</b>	<b>233,296.0</b>	<b>100.0 %</b>
	Coal	17,819.3	11.1 %	32,426.8	45.0 %	50,246.1	21.5 %
	Gas	24,004.4	14.9 %	5,493.0	7.6 %	29,497.4	12.6 %
	Lignite	42,486.0	26.3 %	30,680.3	42.6 %	73,166.3	31.4 %
	Oil	2,794.0	1.7 %	0.0	0.0 %	2,794.0	1.2 %
	Pumped storage	17,731.7	11.0 %	3,436.5	4.8 %	21,168.2	9.1 %
	Seasonal	5,616.0	3.5 %	0.0	0.0 %	5,616.0	2.4 %
	Uranium	50,808.0	31.5 %	0.0	0.0 %	50,808.0	21.8 %
<b>27/01</b>	<b>Sum</b>	<b>150,170.9</b>	<b>100.0 %</b>	<b>77,467.0</b>	<b>100.0 %</b>	<b>227,637.9</b>	<b>100.0 %</b>
	Coal	21,286.6	14.2 %	26,256.0	33.9 %	47,542.6	20.9 %
	Gas	23,553.7	15.7 %	12,518.5	16.2 %	36,072.2	15.8 %
	Lignite	32,567.6	21.7 %	38,692.5	49.9 %	71,260.1	31.3 %
	Oil	2,794.0	1.9 %	0.0	0.0 %	2,794.0	1.2 %
	Pumped storage	13,545.0	9.0 %	0.0	0.0 %	13,545.0	6.0 %
	Seasonal	5,616.0	3.7 %	0.0	0.0 %	5,616.0	2.5 %
	Uranium	50,808.0	33.8 %	0.0	0.0 %	50,808.0	22.3 %
<b>28/01</b>	<b>Sum</b>	<b>148,827.9</b>	<b>100.0 %</b>	<b>70,078.5</b>	<b>100.0 %</b>	<b>218,906.4</b>	<b>100.0 %</b>
	Coal	24,142.9	16.2 %	29,023.9	41.4 %	53,166.8	24.3 %
	Gas	22,320.0	15.0 %	11,930.9	17.0 %	34,250.9	15.6 %
	Lignite	31,368.0	21.1 %	29,123.7	41.6 %	60,491.7	27.6 %
	Oil	2,794.0	1.9 %	0.0	0.0 %	2,794.0	1.3 %
	Pumped storage	11,779.0	7.9 %	0.0	0.0 %	11,779.0	5.4 %
	Seasonal	5,616.0	3.8 %	0.0	0.0 %	5,616.0	2.6 %
	Uranium	50,808.0	34.1 %	0.0	0.0 %	50,808.0	23.2 %

### Planned and Unscheduled Non-Usabilities - 30 Days

Period	Generation from	Planned non-usability		Unscheduled non-usability		Sum non-usability	
		in MW	Portion sum in %	in MW	Portion sum in %	in MW	Portion sum in %
<b>29/01</b>	<b>Sum</b>	<b>218,723.4</b>	<b>100.0 %</b>	<b>45,587.6</b>	<b>100.0 %</b>	<b>264,311.0</b>	<b>100.0 %</b>
	Coal	78,623.3	35.9 %	21,061.1	46.2 %	99,684.4	37.7 %
	Gas	22,610.6	10.3 %	3,840.0	8.4 %	26,450.6	10.0 %
	Lignite	36,282.0	16.6 %	20,686.5	45.4 %	56,968.5	21.6 %
	Oil	13,166.1	6.0 %	0.0	0.0 %	13,166.1	5.0 %
	Pumped storage	9,024.0	4.1 %	0.0	0.0 %	9,024.0	3.4 %
	Seasonal	7,344.0	3.4 %	0.0	0.0 %	7,344.0	2.8 %
	Uranium	51,673.4	23.6 %	0.0	0.0 %	51,673.4	19.6 %
<b>30/01</b>	<b>Sum</b>	<b>219,506.4</b>	<b>100.0 %</b>	<b>48,180.7</b>	<b>100.0 %</b>	<b>267,687.1</b>	<b>100.0 %</b>
	Coal	69,551.3	31.7 %	14,496.0	30.1 %	84,047.3	31.4 %
	Gas	40,963.2	18.7 %	4,546.9	9.4 %	45,510.1	17.0 %
	Lignite	34,937.8	15.9 %	27,223.8	56.5 %	62,161.6	23.2 %
	Oil	6,350.0	2.9 %	0.0	0.0 %	6,350.0	2.4 %
	Pumped storage	9,024.0	4.1 %	1,914.0	4.0 %	10,938.0	4.1 %
	Seasonal	5,616.0	2.6 %	0.0	0.0 %	5,616.0	2.1 %
	Uranium	53,064.1	24.2 %	0.0	0.0 %	53,064.1	19.8 %
<b>31/01</b>	<b>Sum</b>	<b>152,255.4</b>	<b>100.0 %</b>	<b>86,573.9</b>	<b>100.0 %</b>	<b>238,829.3</b>	<b>100.0 %</b>
	Coal	38,840.7	25.5 %	32,033.4	37.0 %	70,874.1	29.7 %
	Gas	30,380.4	20.0 %	4,575.0	5.3 %	34,955.4	14.6 %
	Lignite	14,538.3	9.5 %	45,789.5	52.9 %	60,327.8	25.3 %
	Oil	3,048.0	2.0 %	0.0	0.0 %	3,048.0	1.3 %
	Pumped storage	9,024.0	5.9 %	4,176.0	4.8 %	13,200.0	5.5 %
	Seasonal	5,616.0	3.7 %	0.0	0.0 %	5,616.0	2.4 %
	Uranium	50,808.0	33.4 %	0.0	0.0 %	50,808.0	21.3 %
<b>01/02</b>	<b>Sum</b>	<b>122,381.7</b>	<b>100.0 %</b>	<b>101,779.1</b>	<b>100.0 %</b>	<b>224,160.8</b>	<b>100.0 %</b>
	Coal	25,743.2	21.0 %	36,085.7	35.5 %	61,828.9	27.6 %
	Gas	12,480.0	10.2 %	15,240.0	15.0 %	27,720.0	12.4 %
	Lignite	14,524.5	11.9 %	46,280.3	45.5 %	60,804.8	27.1 %
	Oil	2,794.0	2.3 %	0.0	0.0 %	2,794.0	1.2 %
	Pumped storage	10,416.0	8.5 %	4,173.1	4.1 %	14,589.1	6.5 %
	Seasonal	5,616.0	4.6 %	0.0	0.0 %	5,616.0	2.5 %
	Uranium	50,808.0	41.5 %	0.0	0.0 %	50,808.0	22.7 %
<b>02/02</b>	<b>Sum</b>	<b>128,972.9</b>	<b>100.0 %</b>	<b>92,686.4</b>	<b>100.0 %</b>	<b>221,659.3</b>	<b>100.0 %</b>
	Coal	25,931.1	20.1 %	30,269.4	32.7 %	56,200.5	25.4 %
	Gas	12,480.0	9.7 %	21,299.2	23.0 %	33,779.2	15.2 %
	Lignite	21,458.5	16.6 %	41,117.8	44.4 %	62,576.3	28.2 %
	Oil	2,794.0	2.2 %	0.0	0.0 %	2,794.0	1.3 %
	Pumped storage	9,885.3	7.7 %	0.0	0.0 %	9,885.3	4.5 %
	Seasonal	5,616.0	4.4 %	0.0	0.0 %	5,616.0	2.5 %
	Uranium	50,808.0	39.4 %	0.0	0.0 %	50,808.0	22.9 %
<b>03/02</b>	<b>Sum</b>	<b>143,712.5</b>	<b>100.0 %</b>	<b>92,799.0</b>	<b>100.0 %</b>	<b>236,511.5</b>	<b>100.0 %</b>
	Coal	28,723.4	20.0 %	49,348.4	53.2 %	78,071.8	33.0 %
	Gas	22,320.0	15.5 %	15,240.0	16.4 %	37,560.0	15.9 %
	Lignite	24,107.1	16.8 %	28,210.6	30.4 %	52,317.7	22.1 %
	Oil	2,794.0	1.9 %	0.0	0.0 %	2,794.0	1.2 %
	Pumped storage	9,344.0	6.5 %	0.0	0.0 %	9,344.0	4.0 %
	Seasonal	5,616.0	3.9 %	0.0	0.0 %	5,616.0	2.4 %
	Uranium	50,808.0	35.4 %	0.0	0.0 %	50,808.0	21.5 %

### Planned and Unscheduled Non-Usabilities - 30 Days

Period	Generation from	Planned non-usability		Unscheduled non-usability		Sum non-usability	
		in MW	Portion sum in %	in MW	Portion sum in %	in MW	Portion sum in %
<b>04/02</b>	<b>Sum</b>	<b>156,339.1</b>	<b>100.0 %</b>	<b>127,391.6</b>	<b>100.0 %</b>	<b>283,730.7</b>	<b>100.0 %</b>
	Coal	32,054.7	20.5 %	41,249.7	32.4 %	73,304.4	25.8 %
	Gas	22,320.0	14.3 %	15,240.0	12.0 %	37,560.0	13.2 %
	Lignite	33,722.4	21.6 %	70,901.9	55.7 %	104,624.3	36.9 %
	Oil	2,794.0	1.8 %	0.0	0.0 %	2,794.0	1.0 %
	Pumped storage	9,024.0	5.8 %	0.0	0.0 %	9,024.0	3.2 %
	Seasonal	5,616.0	3.6 %	0.0	0.0 %	5,616.0	2.0 %
	Uranium	50,808.0	32.5 %	0.0	0.0 %	50,808.0	17.9 %
<b>05/02</b>	<b>Sum</b>	<b>267,524.6</b>	<b>100.0 %</b>	<b>115,459.6</b>	<b>100.0 %</b>	<b>382,984.2</b>	<b>100.0 %</b>
	Coal	111,566.4	41.7 %	30,711.4	26.6 %	142,277.8	37.1 %
	Gas	42,720.0	16.0 %	15,240.0	13.2 %	57,960.0	15.1 %
	Lignite	33,071.3	12.4 %	69,508.2	60.2 %	102,579.5	26.8 %
	Oil	6,604.0	2.5 %	0.0	0.0 %	6,604.0	1.7 %
	Pumped storage	9,024.0	3.4 %	0.0	0.0 %	9,024.0	2.4 %
	Seasonal	5,616.0	2.1 %	0.0	0.0 %	5,616.0	1.5 %
	Uranium	58,922.9	22.0 %	0.0	0.0 %	58,922.9	15.4 %
<b>06/02</b>	<b>Sum</b>	<b>257,216.7</b>	<b>100.0 %</b>	<b>109,409.0</b>	<b>100.0 %</b>	<b>366,625.7</b>	<b>100.0 %</b>
	Coal	97,156.4	37.8 %	37,646.2	34.4 %	134,802.6	36.8 %
	Gas	42,720.0	16.6 %	15,240.0	13.9 %	57,960.0	15.8 %
	Lignite	30,939.0	12.0 %	56,522.8	51.7 %	87,461.8	23.9 %
	Oil	6,350.0	2.5 %	0.0	0.0 %	6,350.0	1.7 %
	Pumped storage	9,024.0	3.5 %	0.0	0.0 %	9,024.0	2.5 %
	Seasonal	5,616.0	2.2 %	0.0	0.0 %	5,616.0	1.5 %
	Uranium	65,411.3	25.4 %	0.0	0.0 %	65,411.3	17.8 %
<b>07/02</b>	<b>Sum</b>	<b>171,780.5</b>	<b>100.0 %</b>	<b>111,394.4</b>	<b>100.0 %</b>	<b>283,174.9</b>	<b>100.0 %</b>
	Coal	31,085.3	18.1 %	31,634.9	28.4 %	62,720.2	22.1 %
	Gas	22,320.0	13.0 %	19,336.4	17.4 %	41,656.4	14.7 %
	Lignite	39,864.0	23.2 %	60,423.1	54.2 %	100,287.1	35.4 %
	Oil	3,048.0	1.8 %	0.0	0.0 %	3,048.0	1.1 %
	Pumped storage	9,024.0	5.3 %	0.0	0.0 %	9,024.0	3.2 %
	Seasonal	5,616.0	3.3 %	0.0	0.0 %	5,616.0	2.0 %
	Uranium	60,823.2	35.4 %	0.0	0.0 %	60,823.2	21.5 %
<b>08/02</b>	<b>Sum</b>	<b>162,202.3</b>	<b>100.0 %</b>	<b>98,428.3</b>	<b>100.0 %</b>	<b>260,630.6</b>	<b>100.0 %</b>
	Coal	30,971.0	19.1 %	33,113.4	33.6 %	64,084.4	24.6 %
	Gas	22,628.3	14.0 %	15,240.0	15.5 %	37,868.3	14.5 %
	Lignite	35,209.2	21.7 %	49,904.4	50.7 %	85,113.6	32.7 %
	Oil	2,794.0	1.7 %	0.0	0.0 %	2,794.0	1.1 %
	Pumped storage	11,672.0	7.2 %	170.5	0.2 %	11,842.5	4.5 %
	Seasonal	5,616.0	3.5 %	0.0	0.0 %	5,616.0	2.2 %
	Uranium	53,311.8	32.9 %	0.0	0.0 %	53,311.8	20.5 %
<b>09/02</b>	<b>Sum</b>	<b>146,595.0</b>	<b>100.0 %</b>	<b>64,573.1</b>	<b>100.0 %</b>	<b>211,168.1</b>	<b>100.0 %</b>
	Coal	28,002.0	19.1 %	12,870.2	19.9 %	40,872.2	19.4 %
	Gas	24,413.0	16.7 %	15,625.0	24.2 %	40,038.0	19.0 %
	Lignite	21,725.2	14.8 %	35,327.9	54.7 %	57,053.1	27.0 %
	Oil	4,356.8	3.0 %	0.0	0.0 %	4,356.8	2.1 %
	Pumped storage	11,674.0	8.0 %	750.0	1.2 %	12,424.0	5.9 %
	Seasonal	5,616.0	3.8 %	0.0	0.0 %	5,616.0	2.7 %
	Uranium	50,808.0	34.7 %	0.0	0.0 %	50,808.0	24.1 %

### Planned and Unscheduled Non-Usabilities - 30 Days

Period	Generation from	Planned non-usability		Unscheduled non-usability		Sum non-usability	
		in MW	Portion sum in %	in MW	Portion sum in %	in MW	Portion sum in %
<b>10/02</b>	<b>Sum</b>	<b>147,474.1</b>	<b>100.0 %</b>	<b>60,639.5</b>	<b>100.0 %</b>	<b>208,113.6</b>	<b>100.0 %</b>
	Coal	27,816.0	18.9 %	10,263.0	16.9 %	38,079.0	18.3 %
	Gas	23,071.9	15.6 %	15,240.0	25.1 %	38,311.9	18.4 %
	Lignite	26,840.9	18.2 %	32,736.5	54.0 %	59,577.4	28.6 %
	Oil	2,794.0	1.9 %	0.0	0.0 %	2,794.0	1.3 %
	Pumped storage	10,527.3	7.1 %	2,400.0	4.0 %	12,927.3	6.2 %
	Seasonal	5,616.0	3.8 %	0.0	0.0 %	5,616.0	2.7 %
	Uranium	50,808.0	34.5 %	0.0	0.0 %	50,808.0	24.4 %
<b>11/02</b>	<b>Sum</b>	<b>164,751.6</b>	<b>100.0 %</b>	<b>81,914.1</b>	<b>100.0 %</b>	<b>246,665.7</b>	<b>100.0 %</b>
	Coal	31,447.0	19.1 %	21,662.0	26.4 %	53,109.0	21.5 %
	Gas	32,832.0	19.9 %	15,240.0	18.6 %	48,072.0	19.5 %
	Lignite	32,230.6	19.6 %	41,824.1	51.1 %	74,054.7	30.0 %
	Oil	2,794.0	1.7 %	0.0	0.0 %	2,794.0	1.1 %
	Pumped storage	9,024.0	5.5 %	3,188.0	3.9 %	12,212.0	5.0 %
	Seasonal	5,616.0	3.4 %	0.0	0.0 %	5,616.0	2.3 %
	Uranium	50,808.0	30.8 %	0.0	0.0 %	50,808.0	20.6 %
<b>12/02</b>	<b>Sum</b>	<b>210,444.0</b>	<b>100.0 %</b>	<b>81,485.1</b>	<b>100.0 %</b>	<b>291,929.1</b>	<b>100.0 %</b>
	Coal	57,901.1	27.5 %	12,901.6	15.8 %	70,802.7	24.3 %
	Gas	35,868.0	17.0 %	15,240.0	18.7 %	51,108.0	17.5 %
	Lignite	44,622.9	21.2 %	47,830.3	58.7 %	92,453.2	31.7 %
	Oil	6,604.0	3.1 %	0.0	0.0 %	6,604.0	2.3 %
	Pumped storage	9,024.0	4.3 %	5,513.2	6.8 %	14,537.2	5.0 %
	Seasonal	5,616.0	2.7 %	0.0	0.0 %	5,616.0	1.9 %
	Uranium	50,808.0	24.1 %	0.0	0.0 %	50,808.0	17.4 %
<b>13/02</b>	<b>Sum</b>	<b>219,214.4</b>	<b>100.0 %</b>	<b>66,324.8</b>	<b>100.0 %</b>	<b>285,539.2</b>	<b>100.0 %</b>
	Coal	61,473.0	28.0 %	7,836.8	11.8 %	69,309.8	24.3 %
	Gas	32,832.0	15.0 %	15,240.0	23.0 %	48,072.0	16.8 %
	Lignite	53,111.4	24.2 %	36,340.8	54.8 %	89,452.2	31.3 %
	Oil	6,350.0	2.9 %	0.0	0.0 %	6,350.0	2.2 %
	Pumped storage	9,024.0	4.1 %	6,907.2	10.4 %	15,931.2	5.6 %
	Seasonal	5,616.0	2.6 %	0.0	0.0 %	5,616.0	2.0 %
	Uranium	50,808.0	23.2 %	0.0	0.0 %	50,808.0	17.8 %
<b>14/02</b>	<b>Sum</b>	<b>170,819.4</b>	<b>100.0 %</b>	<b>80,263.1</b>	<b>100.0 %</b>	<b>251,082.5</b>	<b>100.0 %</b>
	Coal	38,632.4	22.6 %	7,728.0	9.6 %	46,360.4	18.5 %
	Gas	28,126.7	16.5 %	19,917.8	24.8 %	48,044.5	19.1 %
	Lignite	35,564.3	20.8 %	46,639.5	58.1 %	82,203.8	32.7 %
	Oil	3,048.0	1.8 %	0.0	0.0 %	3,048.0	1.2 %
	Pumped storage	9,024.0	5.3 %	5,977.8	7.4 %	15,001.8	6.0 %
	Seasonal	5,616.0	3.3 %	0.0	0.0 %	5,616.0	2.2 %
	Uranium	50,808.0	29.7 %	0.0	0.0 %	50,808.0	20.2 %
<b>15/02</b>	<b>Sum</b>	<b>173,250.7</b>	<b>100.0 %</b>	<b>88,069.8</b>	<b>100.0 %</b>	<b>261,320.5</b>	<b>100.0 %</b>
	Coal	38,128.5	22.0 %	12,020.9	13.6 %	50,149.4	19.2 %
	Gas	24,113.0	13.9 %	24,939.0	28.3 %	49,052.0	18.8 %
	Lignite	41,375.2	23.9 %	48,676.8	55.3 %	90,052.0	34.5 %
	Oil	2,794.0	1.6 %	0.0	0.0 %	2,794.0	1.1 %
	Pumped storage	10,416.0	6.0 %	2,433.1	2.8 %	12,849.1	4.9 %
	Seasonal	5,616.0	3.2 %	0.0	0.0 %	5,616.0	2.1 %
	Uranium	50,808.0	29.3 %	0.0	0.0 %	50,808.0	19.4 %



### Planned and Unscheduled Non-Usabilities - 30 Days

Period	Generation from	Planned non-usability		Unscheduled non-usability		Sum non-usability	
		in MW	Portion sum in %	in MW	Portion sum in %	in MW	Portion sum in %
<b>16/02</b>	<b>Sum</b>	<b>164,496.3</b>	<b>100.0 %</b>	<b>97,150.4</b>	<b>100.0 %</b>	<b>261,646.7</b>	<b>100.0 %</b>
	Coal	26,222.4	15.9 %	16,414.4	16.9 %	42,636.8	16.3 %
	Gas	34,631.1	21.1 %	23,309.0	24.0 %	57,940.1	22.1 %
	Lignite	34,340.8	20.9 %	57,427.0	59.1 %	91,767.8	35.1 %
	Oil	2,794.0	1.7 %	0.0	0.0 %	2,794.0	1.1 %
	Pumped storage	10,084.0	6.1 %	0.0	0.0 %	10,084.0	3.9 %
	Seasonal	5,616.0	3.4 %	0.0	0.0 %	5,616.0	2.1 %
	Uranium	50,808.0	30.9 %	0.0	0.0 %	50,808.0	19.4 %

### Planned and Unscheduled Non-Usabilities - 13 Weeks

Period	Generation from	Planned non-usability		Unscheduled non-usability		Sum non-usability	
		in MW	Portion sum in %	in MW	Portion sum in %	in MW	Portion sum in %
<b>18/11/2010-16/02/2011</b>	<b>Sum</b>	<b>14,520,208.1</b>	<b>100.0 %</b>	<b>6,215,107.3</b>	<b>100.0 %</b>	<b>20,735,315.4</b>	<b>100.0 %</b>
	Uranium	5,025,648.9	34.6 %	57,996.1	0.9 %	5,083,645.0	24.5 %
	Coal	3,080,866.4	21.2 %	2,514,520.4	40.5 %	5,595,386.8	27.0 %
	Seasonal	442,878.0	3.1 %	0.0	0.0 %	442,878.0	2.1 %
	Lignite	2,525,741.4	17.4 %	2,738,210.8	44.1 %	5,263,952.2	25.4 %
	Gas	2,062,191.2	14.2 %	475,763.2	7.7 %	2,537,954.4	12.2 %
	Oil	394,836.9	2.7 %	10,602.0	0.2 %	405,438.9	2.0 %
	Pumped storage	988,045.3	6.8 %	418,014.8	6.7 %	1,406,060.1	6.8 %
<b>18/11/2010-24/11/2010</b>	<b>Sum</b>	<b>1,448,005.7</b>	<b>100.0 %</b>	<b>374,465.1</b>	<b>100.0 %</b>	<b>1,822,470.8</b>	<b>100.0 %</b>
	Coal	335,251.4	23.2 %	124,935.6	33.4 %	460,187.0	25.3 %
	Gas	100,649.3	7.0 %	0.0	0.0 %	100,649.3	5.5 %
	Lignite	253,956.6	17.5 %	185,609.5	49.6 %	439,566.1	24.1 %
	Oil	22,000.0	1.5 %	0.0	0.0 %	22,000.0	1.2 %
	Pumped storage	128,321.9	8.9 %	63,784.0	17.0 %	192,105.9	10.5 %
	Seasonal	33,696.0	2.3 %	0.0	0.0 %	33,696.0	1.8 %
	Uranium	574,130.5	39.6 %	136.0	0.0 %	574,266.5	31.5 %
<b>25/11/2010-01/12/2010</b>	<b>Sum</b>	<b>1,330,380.5</b>	<b>100.0 %</b>	<b>294,990.2</b>	<b>100.0 %</b>	<b>1,625,370.7</b>	<b>100.0 %</b>
	Coal	305,092.9	22.9 %	134,106.2	45.5 %	439,199.1	27.0 %
	Gas	85,245.8	6.4 %	16,017.3	5.4 %	101,263.1	6.2 %
	Lignite	156,496.5	11.8 %	103,331.8	35.0 %	259,828.3	16.0 %
	Oil	67,394.9	5.1 %	0.0	0.0 %	67,394.9	4.1 %
	Pumped storage	105,329.4	7.9 %	41,534.9	14.1 %	146,864.3	9.0 %
	Seasonal	33,696.0	2.5 %	0.0	0.0 %	33,696.0	2.1 %
	Uranium	577,125.0	43.4 %	0.0	0.0 %	577,125.0	35.5 %
<b>02/12/2010-08/12/2010</b>	<b>Sum</b>	<b>1,208,171.0</b>	<b>100.0 %</b>	<b>457,206.6</b>	<b>100.0 %</b>	<b>1,665,377.6</b>	<b>100.0 %</b>
	Coal	186,948.4	15.5 %	136,068.8	29.8 %	323,017.2	19.4 %
	Gas	114,298.7	9.5 %	18,863.0	4.1 %	133,161.7	8.0 %
	Lignite	169,402.1	14.0 %	239,206.2	52.3 %	408,608.3	24.5 %
	Oil	25,908.0	2.1 %	3,281.1	0.7 %	29,189.1	1.8 %
	Pumped storage	104,091.7	8.6 %	59,572.1	13.0 %	163,663.8	9.8 %
	Seasonal	33,696.0	2.8 %	0.0	0.0 %	33,696.0	2.0 %
	Uranium	573,826.1	47.5 %	215.4	0.0 %	574,041.5	34.5 %
<b>09/12/2010-15/12/2010</b>	<b>Sum</b>	<b>1,091,685.5</b>	<b>100.0 %</b>	<b>735,956.9</b>	<b>100.0 %</b>	<b>1,827,642.4</b>	<b>100.0 %</b>
	Coal	230,214.8	21.1 %	335,996.4	45.7 %	566,211.2	31.0 %
	Gas	150,369.9	13.8 %	39,413.4	5.4 %	189,783.3	10.4 %
	Lignite	154,356.4	14.1 %	310,959.5	42.3 %	465,315.9	25.5 %
	Oil	25,524.5	2.3 %	6,651.7	0.9 %	32,176.2	1.8 %
	Pumped storage	96,334.4	8.8 %	41,736.1	5.7 %	138,070.5	7.6 %
	Seasonal	35,244.0	3.2 %	0.0	0.0 %	35,244.0	1.9 %
	Uranium	399,641.5	36.6 %	1,199.8	0.2 %	400,841.3	21.9 %
<b>16/12/2010-22/12/2010</b>	<b>Sum</b>	<b>1,064,387.9</b>	<b>100.0 %</b>	<b>375,162.7</b>	<b>100.0 %</b>	<b>1,439,550.6</b>	<b>100.0 %</b>
	Coal	170,435.3	16.0 %	176,952.1	47.2 %	347,387.4	24.1 %
	Gas	123,081.0	11.6 %	10,597.7	2.8 %	133,678.7	9.3 %
	Lignite	235,937.0	22.2 %	145,979.7	38.9 %	381,916.7	26.5 %
	Oil	25,592.0	2.4 %	0.0	0.0 %	25,592.0	1.8 %
	Pumped storage	66,602.8	6.3 %	41,633.2	11.1 %	108,236.0	7.5 %
	Seasonal	33,696.0	3.2 %	0.0	0.0 %	33,696.0	2.3 %
	Uranium	409,043.8	38.4 %	0.0	0.0 %	409,043.8	28.4 %

### Planned and Unscheduled Non-Usabilities - 13 Weeks

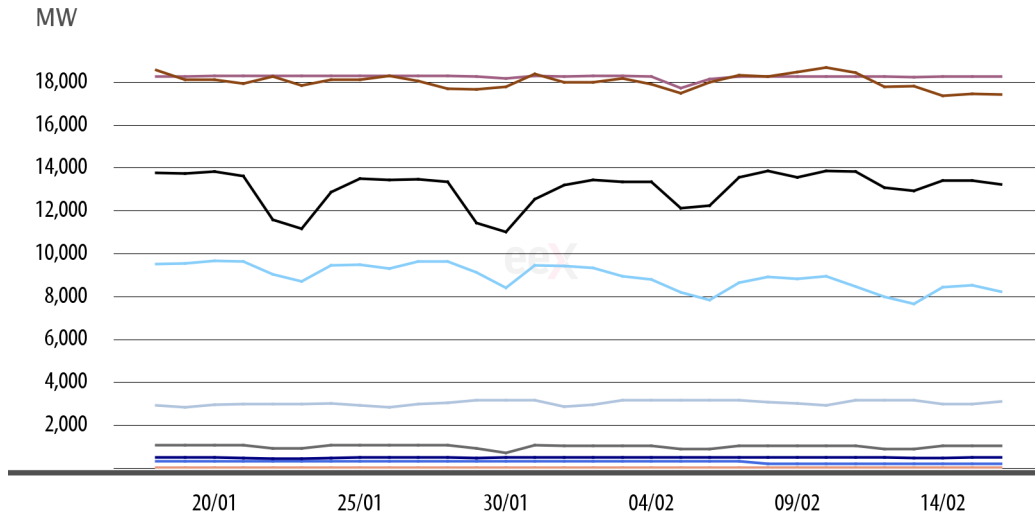
Period	Generation from	Planned non-usability		Unscheduled non-usability		Sum non-usability	
		in MW	Portion sum in %	in MW	Portion sum in %	in MW	Portion sum in %
<b>23/12/2010-29/12/2010</b>	<b>Sum</b>	<b>1,085,332.8</b>	<b>100.0 %</b>	<b>588,189.2</b>	<b>100.0 %</b>	<b>1,673,522.0</b>	<b>100.0 %</b>
	Coal	185,667.2	17.1 %	232,146.6	39.5 %	417,813.8	25.0 %
	Gas	175,698.7	16.2 %	28,859.7	4.9 %	204,558.4	12.2 %
	Lignite	302,105.0	27.8 %	285,660.9	48.6 %	587,765.9	35.1 %
	Oil	22,352.0	2.1 %	0.0	0.0 %	22,352.0	1.3 %
	Pumped storage	54,144.0	5.0 %	29,058.0	4.9 %	83,202.0	5.0 %
	Seasonal	33,696.0	3.1 %	0.0	0.0 %	33,696.0	2.0 %
	Uranium	311,669.9	28.7 %	12,464.0	2.1 %	324,133.9	19.4 %
<b>30/12/2010-05/01/2011</b>	<b>Sum</b>	<b>905,215.9</b>	<b>100.0 %</b>	<b>540,673.0</b>	<b>100.0 %</b>	<b>1,445,888.9</b>	<b>100.0 %</b>
	Coal	159,249.6	17.6 %	270,596.1	50.0 %	429,845.7	29.7 %
	Gas	173,779.3	19.2 %	40,918.6	7.6 %	214,697.9	14.8 %
	Lignite	153,894.4	17.0 %	166,527.1	30.8 %	320,421.5	22.2 %
	Oil	23,876.0	2.6 %	0.0	0.0 %	23,876.0	1.7 %
	Pumped storage	55,492.5	6.1 %	27,792.7	5.1 %	83,285.2	5.8 %
	Seasonal	33,696.0	3.7 %	0.0	0.0 %	33,696.0	2.3 %
	Uranium	305,228.1	33.7 %	34,838.5	6.4 %	340,066.6	23.5 %
<b>06/01/2011-12/01/2011</b>	<b>Sum</b>	<b>1,107,932.7</b>	<b>100.0 %</b>	<b>520,352.9</b>	<b>100.0 %</b>	<b>1,628,285.6</b>	<b>100.0 %</b>
	Coal	248,817.5	22.5 %	279,891.5	53.8 %	528,709.0	32.5 %
	Gas	282,062.4	25.5 %	38,101.2	7.3 %	320,163.6	19.7 %
	Lignite	124,573.2	11.2 %	174,950.8	33.6 %	299,524.0	18.4 %
	Oil	53,707.4	4.8 %	669.2	0.1 %	54,376.6	3.3 %
	Pumped storage	59,688.2	5.4 %	25,056.0	4.8 %	84,744.2	5.2 %
	Seasonal	33,696.0	3.0 %	0.0	0.0 %	33,696.0	2.1 %
	Uranium	305,388.0	27.6 %	1,684.2	0.3 %	307,072.2	18.9 %
<b>13/01/2011-19/01/2011</b>	<b>Sum</b>	<b>992,514.3</b>	<b>100.0 %</b>	<b>340,800.2</b>	<b>100.0 %</b>	<b>1,333,314.5</b>	<b>100.0 %</b>
	Coal	199,274.3	20.1 %	142,904.7	41.9 %	342,179.0	25.7 %
	Gas	208,178.0	21.0 %	27,950.3	8.2 %	236,128.3	17.7 %
	Lignite	149,698.7	15.1 %	136,833.2	40.2 %	286,531.9	21.5 %
	Oil	24,384.0	2.5 %	0.0	0.0 %	24,384.0	1.8 %
	Pumped storage	63,884.0	6.4 %	25,653.8	7.5 %	89,537.8	6.7 %
	Seasonal	35,250.0	3.6 %	0.0	0.0 %	35,250.0	2.6 %
	Uranium	311,845.3	31.4 %	7,458.2	2.2 %	319,303.5	23.9 %
<b>20/01/2011-26/01/2011</b>	<b>Sum</b>	<b>1,029,986.3</b>	<b>100.0 %</b>	<b>444,065.7</b>	<b>100.0 %</b>	<b>1,474,052.0</b>	<b>100.0 %</b>
	Coal	214,771.8	20.9 %	225,850.3	50.9 %	440,622.1	29.9 %
	Gas	144,648.3	14.0 %	1,037.5	0.2 %	145,685.8	9.9 %
	Lignite	230,445.1	22.4 %	191,836.8	43.2 %	422,281.9	28.6 %
	Oil	24,384.0	2.4 %	0.0	0.0 %	24,384.0	1.7 %
	Pumped storage	77,193.1	7.5 %	25,341.1	5.7 %	102,534.2	7.0 %
	Seasonal	33,696.0	3.3 %	0.0	0.0 %	33,696.0	2.3 %
	Uranium	304,848.0	29.6 %	0.0	0.0 %	304,848.0	20.7 %
<b>27/01/2011-02/02/2011</b>	<b>Sum</b>	<b>1,011,865.6</b>	<b>100.0 %</b>	<b>429,666.9</b>	<b>100.0 %</b>	<b>1,441,532.5</b>	<b>100.0 %</b>
	Coal	258,188.0	25.5 %	158,956.1	37.0 %	417,144.1	28.9 %
	Gas	152,307.9	15.1 %	52,651.3	12.3 %	204,959.2	14.2 %
	Lignite	164,218.1	16.2 %	207,796.4	48.4 %	372,014.5	25.8 %
	Oil	30,946.1	3.1 %	0.0	0.0 %	30,946.1	2.1 %
	Pumped storage	62,812.0	6.2 %	10,263.1	2.4 %	73,075.1	5.1 %
	Seasonal	35,424.0	3.5 %	0.0	0.0 %	35,424.0	2.5 %
	Uranium	307,969.5	30.4 %	0.0	0.0 %	307,969.5	21.4 %

### Planned and Unscheduled Non-Usabilities - 13 Weeks

Period	Generation from	Planned non-usability		Unscheduled non-usability		Sum non-usability	
		in MW	Portion sum in %	in MW	Portion sum in %	in MW	Portion sum in %
<b>03/02/2011-09/02/2011</b>	<b>Sum</b>	<b>1,158,775.8</b>	<b>100.0 %</b>	<b>654,881.8</b>	<b>100.0 %</b>	<b>1,813,657.6</b>	<b>100.0 %</b>
	Coal	331,557.2	28.6 %	223,703.8	34.2 %	555,261.0	30.6 %
	Gas	175,028.3	15.1 %	95,536.4	14.6 %	270,564.7	14.9 %
	Lignite	196,913.1	17.0 %	335,471.1	51.2 %	532,384.2	29.4 %
	Oil	24,384.0	2.1 %	0.0	0.0 %	24,384.0	1.3 %
	Pumped storage	57,112.0	4.9 %	170.5	0.0 %	57,282.5	3.2 %
	Seasonal	33,696.0	2.9 %	0.0	0.0 %	33,696.0	1.9 %
	Uranium	340,085.2	29.3 %	0.0	0.0 %	340,085.2	18.8 %
<b>10/02/2011-16/02/2011</b>	<b>Sum</b>	<b>1,085,954.1</b>	<b>100.0 %</b>	<b>458,696.1</b>	<b>100.0 %</b>	<b>1,544,650.2</b>	<b>100.0 %</b>
	Coal	255,398.0	23.5 %	72,412.2	15.8 %	327,810.2	21.2 %
	Gas	176,843.6	16.3 %	105,816.8	23.1 %	282,660.4	18.3 %
	Lignite	233,745.2	21.5 %	254,047.8	55.4 %	487,793.0	31.6 %
	Oil	24,384.0	2.2 %	0.0	0.0 %	24,384.0	1.6 %
	Pumped storage	57,039.3	5.3 %	26,419.3	5.8 %	83,458.6	5.4 %
	Seasonal	33,696.0	3.1 %	0.0	0.0 %	33,696.0	2.2 %
	Uranium	304,848.0	28.1 %	0.0	0.0 %	304,848.0	19.7 %



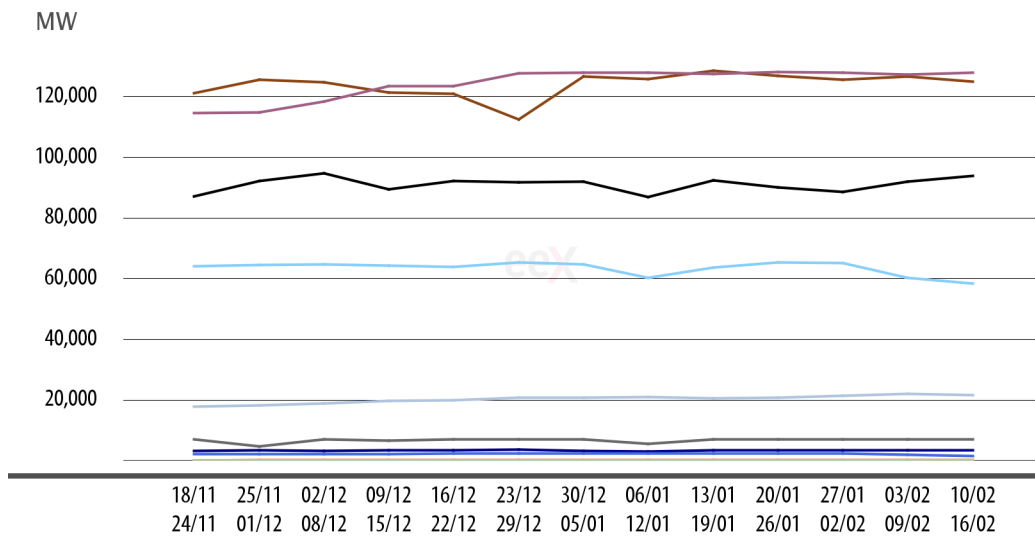
### Available Capacity Chart - 30 Days



- Coal
- Gas
- Lignite
- Oil
- Others
- Pumped storage
- Run-of-the-river
- Seasonal storage
- Solar power
- Uranium
- Wind

The chart shows the available capacity of all voluntary reporting power plants by generation type for the last 30 days.

### Available Capacity Chart - 13 Weeks



- Coal
- Gas
- Lignite
- Oil
- Others
- Pumped storage
- Run-of-the-river
- Seasonal storage
- Solar power
- Uranium
- Wind

The chart shows the available capacity of all voluntary reporting power plants by generation type for the last 13 weeks.

### Available Capacity - 30 Days

	Coal	Garbage	Gas	Lignite	Pumped storage	Oil	Run-of-the-river	Seasonal storage	Solar	Uranium	Wind	Others	Total
<b>Sum</b>	<b>391,872</b> (21%)	<b>0</b> (0%)	<b>267,912.1</b> (14%)	<b>540,558.5</b> (29%)	<b>91,381.8</b> (5%)	<b>30,315.4</b> (2%)	<b>14,868.2</b> (1%)	<b>8,745</b> (0%)	<b>0</b> (0%)	<b>547,568.9</b> (29%)	<b>0</b> (0%)	<b>720</b> (0%)	<b>1,893,941.9</b> (100%)
<b>18/01/2011</b>	13,767.2 (21%)	0 (0%)	9,520.1 (15%)	18,555.1 (29%)	2,927.5 (5%)	1,060.2 (2%)	498 (1%)	329 (1%)	0 (0%)	18,272.4 (28%)	0 (0%)	24.1 (0%)	<b>64,953.6</b> (100%)
<b>19/01/2011</b>	13,752.4 (21%)	0 (0%)	9,563.5 (15%)	18,117 (28%)	2,833.5 (4%)	1,060.2 (2%)	497.4 (1%)	329 (1%)	0 (0%)	18,276.3 (28%)	0 (0%)	23.1 (0%)	<b>64,452.4</b> (100%)
<b>20/01/2011</b>	13,837.3 (21%)	0 (0%)	9,658.6 (15%)	18,110.1 (28%)	2,954.5 (5%)	1,060.2 (2%)	495.4 (1%)	329 (1%)	0 (0%)	18,282.6 (28%)	0 (0%)	23.1 (0%)	<b>64,750.8</b> (100%)
<b>21/01/2011</b>	13,626.5 (21%)	0 (0%)	9,628.5 (15%)	17,940 (28%)	2,998.5 (5%)	1,060.2 (2%)	489.2 (1%)	329 (1%)	0 (0%)	18,286.5 (28%)	0 (0%)	24.1 (0%)	<b>64,382.5</b> (100%)
<b>22/01/2011</b>	11,597.6 (19%)	0 (0%)	9,030.5 (15%)	18,264.3 (30%)	2,998.5 (5%)	912 (1%)	459.4 (1%)	329 (1%)	0 (0%)	18,287.5 (30%)	0 (0%)	25.1 (0%)	<b>61,903.9</b> (100%)
<b>23/01/2011</b>	11,180.7 (18%)	0 (0%)	8,707.7 (14%)	17,851.7 (29%)	2,998.5 (5%)	912 (2%)	452.5 (1%)	329 (1%)	0 (0%)	18,286.8 (30%)	0 (0%)	25.1 (0%)	<b>60,744</b> (100%)
<b>24/01/2011</b>	12,867.4 (20%)	0 (0%)	9,467.5 (15%)	18,130.2 (28%)	3,025.5 (5%)	1,060.2 (2%)	486.2 (1%)	329 (1%)	0 (0%)	18,282.6 (29%)	0 (0%)	25.1 (0%)	<b>63,673.7</b> (100%)
<b>25/01/2011</b>	13,495.3 (21%)	0 (0%)	9,499.3 (15%)	18,113.2 (28%)	2,927.5 (5%)	1,060.2 (2%)	498 (1%)	329 (1%)	0 (0%)	18,283.1 (28%)	0 (0%)	25.1 (0%)	<b>64,230.7</b> (100%)
<b>26/01/2011</b>	13,448.5 (21%)	0 (0%)	9,314.9 (15%)	18,307.9 (29%)	2,855.5 (4%)	1,060.2 (2%)	497.6 (1%)	329 (1%)	0 (0%)	18,282.8 (29%)	0 (0%)	25.1 (0%)	<b>64,121.5</b> (100%)
<b>27/01/2011</b>	13,480.2 (21%)	0 (0%)	9,633.8 (15%)	18,053.9 (28%)	2,984.5 (5%)	1,060.2 (2%)	499.2 (1%)	329 (1%)	0 (0%)	18,292 (28%)	0 (0%)	25.1 (0%)	<b>64,357.9</b> (100%)
<b>28/01/2011</b>	13,343.7 (21%)	0 (0%)	9,633.5 (15%)	17,683.9 (28%)	3,041.5 (5%)	1,060.2 (2%)	498.6 (1%)	329 (1%)	0 (0%)	18,296.9 (29%)	0 (0%)	25.1 (0%)	<b>63,912.4</b> (100%)



## Available Capacity - 30 Days

Coal	Garbage	Gas	Lignite	Pumped storage	Oil	Run-of-the-river	Seasonal storage	Solar	Uranium	Wind	Others	Total
<b>29/01/2011</b>												
11,448.6 (19%)	0 (0%)	9,134.4 (15%)	17,672.3 (29%)	3,170.5 (5%)	912 (1%)	472.4 (1%)	329 (1%)	0 (0%)	18,261.6 (30%)	0 (0%)	26.1 (0%)	<b>61,426.9</b> (100%)
<b>30/01/2011</b>												
11,019 (18%)	0 (0%)	8,399.9 (14%)	17,789.9 (30%)	3,170.5 (5%)	719 (1%)	494.5 (1%)	329 (1%)	0 (0%)	18,187.8 (30%)	0 (0%)	26.1 (0%)	<b>60,135.7</b> (100%)
<b>31/01/2011</b>												
12,560.1 (20%)	0 (0%)	9,463.8 (15%)	18,375.8 (29%)	3,170.5 (5%)	1,060.2 (2%)	496.9 (1%)	329 (1%)	0 (0%)	18,294 (29%)	0 (0%)	26.1 (0%)	<b>63,776.4</b> (100%)
<b>01/02/2011</b>												
13,195.3 (21%)	0 (0%)	9,437.9 (15%)	17,989 (28%)	2,869.2 (5%)	1,053.2 (2%)	508.1 (1%)	329 (1%)	0 (0%)	18,273.2 (29%)	0 (0%)	26.1 (0%)	<b>63,681</b> (100%)
<b>02/02/2011</b>												
13,434.9 (21%)	0 (0%)	9,327.6 (15%)	18,002.4 (28%)	2,954.5 (5%)	1,053.2 (2%)	507.3 (1%)	329 (1%)	0 (0%)	18,285.6 (29%)	0 (0%)	26.1 (0%)	<b>63,920.6</b> (100%)
<b>03/02/2011</b>												
13,348.6 (21%)	0 (0%)	8,953.1 (14%)	18,160.8 (28%)	3,170.5 (5%)	1,053.2 (2%)	506.9 (1%)	329 (1%)	0 (0%)	18,281.6 (29%)	0 (0%)	25.1 (0%)	<b>63,828.8</b> (100%)
<b>04/02/2011</b>												
13,340.5 (21%)	0 (0%)	8,787.8 (14%)	17,893 (28%)	3,170.5 (5%)	1,053.2 (2%)	503.2 (1%)	329 (1%)	0 (0%)	18,277.9 (29%)	0 (0%)	23.1 (0%)	<b>63,378.2</b> (100%)
<b>05/02/2011</b>												
12,127.9 (20%)	0 (0%)	8,192.9 (14%)	17,483.8 (29%)	3,170.5 (5%)	905 (1%)	503 (1%)	329 (1%)	0 (0%)	17,727.7 (29%)	0 (0%)	16.1 (0%)	<b>60,455.9</b> (100%)
<b>06/02/2011</b>												
12,243.8 (20%)	0 (0%)	7,839.9 (13%)	17,998 (29%)	3,170.5 (5%)	905 (1%)	497.7 (1%)	329 (1%)	0 (0%)	18,146.7 (30%)	0 (0%)	22.1 (0%)	<b>61,152.7</b> (100%)
<b>07/02/2011</b>												
13,549.6 (21%)	0 (0%)	8,662.1 (14%)	18,325.5 (29%)	3,170.5 (5%)	1,053.2 (2%)	494.7 (1%)	329 (1%)	0 (0%)	18,273.9 (29%)	0 (0%)	23.1 (0%)	<b>63,881.6</b> (100%)
<b>08/02/2011</b>												
13,850.9 (22%)	0 (0%)	8,914.9 (14%)	18,275.1 (28%)	3,085.5 (5%)	1,053.2 (2%)	503.7 (1%)	204 (0%)	0 (0%)	18,274.7 (28%)	0 (0%)	24.1 (0%)	<b>64,186.1</b> (100%)
<b>09/02/2011</b>												
13,568.5 (21%)	0 (0%)	8,844.5 (14%)	18,488.8 (29%)	3,016.5 (5%)	1,053.2 (2%)	508.7 (1%)	204 (0%)	0 (0%)	18,277.7 (29%)	0 (0%)	24.1 (0%)	<b>63,986</b> (100%)



## Available Capacity - 30 Days

Coal	Garbage	Gas	Lignite	Pumped storage	Oil	Run-of-the-river	Seasonal storage	Solar	Uranium	Wind	Others	Total
<b>10/02/2011</b>												
13,869.6 (22%)	0 (0%)	8,942.4 (14%)	18,683.8 (29%)	2,924.6 (5%)	1,053.2 (2%)	508.8 (1%)	204 (0%)	0 (0%)	18,276.3 (28%)	0 (0%)	24.1 (0%)	<b>64,486.8</b> (100%)
<b>11/02/2011</b>												
13,831.9 (22%)	0 (0%)	8,472.7 (13%)	18,443.9 (29%)	3,170.5 (5%)	1,053.2 (2%)	507.5 (1%)	204 (0%)	0 (0%)	18,270.6 (29%)	0 (0%)	22.1 (0%)	<b>63,976.4</b> (100%)
<b>12/02/2011</b>												
13,098 (21%)	0 (0%)	8,001.2 (13%)	17,796.9 (29%)	3,170.5 (5%)	905 (1%)	499.4 (1%)	204 (0%)	0 (0%)	18,268.8 (29%)	0 (0%)	20.1 (0%)	<b>61,963.9</b> (100%)
<b>13/02/2011</b>												
12,924 (21%)	0 (0%)	7,669.1 (12%)	17,807.2 (29%)	3,170.5 (5%)	905 (1%)	491 (1%)	204 (0%)	0 (0%)	18,239.4 (30%)	0 (0%)	23.1 (0%)	<b>61,433.3</b> (100%)
<b>14/02/2011</b>												
13,409.5 (22%)	0 (0%)	8,451.6 (14%)	17,364.7 (28%)	2,998.5 (5%)	1,053.2 (2%)	490.2 (1%)	204 (0%)	0 (0%)	18,268.2 (29%)	0 (0%)	24.1 (0%)	<b>62,264</b> (100%)
<b>15/02/2011</b>												
13,410.6 (21%)	0 (0%)	8,529.2 (14%)	17,457.5 (28%)	2,999.5 (5%)	1,053.2 (2%)	502.9 (1%)	204 (0%)	0 (0%)	18,277.8 (29%)	0 (0%)	24.1 (0%)	<b>62,458.8</b> (100%)
<b>16/02/2011</b>												
13,243.9 (21%)	0 (0%)	8,229.2 (13%)	17,422.8 (28%)	3,112.5 (5%)	1,053.2 (2%)	499.8 (1%)	204 (0%)	0 (0%)	18,275.9 (29%)	0 (0%)	24.1 (0%)	<b>62,065.4</b> (100%)



### TSM - Incidents

Event Reason	Begin Event	End Event	Affected Period Beginning	Affected Period Expected End	Date Updated
--------------	-------------	-----------	---------------------------	------------------------------	--------------

No records found

The summary shows all effective Technical Status Messages. Every event is grouped by the affected message type; it shows the begin and end of the period in which an incident or a maintenance window occur and also the affected period of time where data are missing or flawed.

### TSM - Maintenance Windows

Event Reason	Begin Event	End Event	Affected Period Beginning	Affected Period Expected End	Date Updated
--------------	-------------	-----------	---------------------------	------------------------------	--------------

No records found

The summary shows all effective Technical Status Messages. Every event is grouped by the affected message type; it shows the begin and end of the period in which an incident or a maintenance window occur and also the affected period of time where data are missing or flawed.

## New Reporting Generation Facilities

Corporate name / Power generating unit	Start of Reporting	Control Area	Reason of Reporting	Generation from	Capacity (in MW)
<b>envia THERM GmbH</b>	07/12/2010				<b>320</b>
SLKW Großkayna	07/12/2010	50Hertz	voluntary		120
SLKW Großkayna GT1	07/12/2010			oil	40
SLKW Großkayna GT2	07/12/2010			oil	40
SLKW Großkayna GT3	07/12/2010			oil	40
IKW Bitterfeld	07/12/2010	50Hertz	voluntary		108
IKW Bitterfeld GT	07/12/2010			gas	65
IKW Bitterfeld DT	07/12/2010			gas	43
IKW Leuna	07/12/2010	50Hertz	voluntary		52
IKW Leuna GT	07/12/2010			gas	38
IKW Leuna DT	07/12/2010			gas	14
SLKW Wolfen	07/12/2010	50Hertz	voluntary		40
SLKW Wolfen GT	07/12/2010			gas	40
<b>Heizkraftwerk Halle-Trotha GmbH</b>	21/12/2010				<b>94</b>
HKW Halle Dieselstraße	21/12/2010	50Hertz	voluntary		94
HKW Dieselstraße Block A	21/12/2010			gas	47
HKW Dieselstraße Block B	21/12/2010			gas	47
<b>Evonik Steag GmbH</b>	26/10/2010				<b>4,901</b>
Kraftwerk Lünen	26/10/2010	Amprion	statutory		469
Kraftwerk Lünen Block 6	26/10/2010			coal	145
Kraftwerk Lünen Block 7	26/10/2010			coal	324
Kraftwerk West	26/10/2010	Amprion	statutory		640
Kraftwerk West Block 1	26/10/2010			coal	322
Kraftwerk West Block 2	26/10/2010			coal	318
Kraftwerk Herne	26/10/2010	Amprion	statutory		862
Kraftwerk Herne Block 2	26/10/2010			coal	133
Kraftwerk Herne Block 3	26/10/2010			coal	280
Kraftwerk Herne Block 4	26/10/2010			coal	449
Kraftwerk Voerde	26/10/2010	Amprion	statutory		1,390
Kraftwerk Voerde Block A	26/10/2010			coal	695
Kraftwerk Voerde Block B	26/10/2010			coal	695
Kraftwerk Weiher	26/10/2010	Amprion	statutory		656
Kraftwerk Weiher Block 3	26/10/2010			coal	656
Kraftwerk Duisburg-Walsum	26/10/2010	Amprion	statutory		499
Kraftwerk Duisburg-Walsum Block 7	26/10/2010			coal	129
Kraftwerk Duisburg-Walsum Block 9	26/10/2010			coal	370
Kraftwerk Fenne	26/10/2010	Amprion	statutory		385
Kraftwerk Fenne HKV	26/10/2010			coal	210
Kraftwerk Fenne MKV	26/10/2010			coal	175
<b>GDF SUEZ Energie Deutschland AG</b>	21/12/2010				<b>799</b>
Kraftwerk Zolling	21/12/2010	TenneT	statutory		449

## New Reporting Generation Facilities

Corporate name / Power generating unit	Start of Reporting	Control Area	Reason of Reporting	Generation from	Capacity (in MW)
DEZOLLI ___1___	21/12/2010			coal	449
Kraftwerk Farge	21/12/2010	TenneT	statutory		350
DEFARGE ___1___	21/12/2010			coal	350
<b>N-ERGIE Aktiengesellschaft</b>	18/11/2010				<b>175</b>
HKW Sandreuth (Heizkraftwerk)	18/11/2010	TenneT	statutory		175
HKW Sandreuth Block 1	18/11/2010			gas	75
HKW Sandreuth Block 2	18/11/2010			gas	75
HKW Sandreuth Block 3	18/11/2010			other	25
<b>RWE Power AG</b>	08/09/2010				<b>876</b>
Emsland	08/09/2010	Amprion	statutory and voluntary		876
Emsland D	08/09/2010			gas	876
<b>Statkraft Markets GmbH</b>	15/09/2010				<b>1,945</b>
Kraftwerk Knapsack	15/09/2010	Amprion	statutory		797
Kraftwerk Knapsack Block 1	15/09/2010			gas	797
Kraftwerk Robert Frank	15/09/2010	TenneT	statutory		490
Kraftwerk Robert Frank Block 4	15/09/2010			gas	490
Kraftwerk Emden	15/09/2010	TenneT	statutory		430
Kraftwerk Emden Block 4	15/09/2010			gas	430
PSW Erzhausen	15/09/2010	TenneT	statutory		228
PSW Erzhausen Block 1	15/09/2010			pumped-storage	228
<b>Stadtwerke Hannover AG</b>	26/10/2010				<b>690</b>
Kraftwerk Mehrum	26/10/2010	TenneT	statutory		690
Kraftwerk Mehrum Block 3	26/10/2010			coal	690
<b>Stadtwerke Düsseldorf AG</b>	08/11/2010				<b>400</b>
Kraftwerk Lausward	08/11/2010	Amprion	statutory		400
Kraftwerk Lausward Block AGuD	08/11/2010			gas	100
Kraftwerk Lausward Block E	08/11/2010			gas	300
<b>TIWAG, Tiroler Wasserkraft AG</b>	01/10/2010				<b>789</b>
KW Silz	01/10/2010	TenneT	voluntary		500
KW Silz	01/10/2010			seasonal-store	500
KW Kühtai	01/10/2010	TenneT	voluntary		289
KW Kühtai	01/10/2010			pumped-storage	289

## New Reporting Consumption Facilities

Corporate name / Power consuming unit	Start of Reporting	Control Area	Reason of Reporting	Generation from	Capacity (in MW)
---------------------------------------	--------------------	--------------	---------------------	-----------------	------------------

No records found



### Deregistered Companies - Producer

Corporate name / Power generating unit	End Of Reporting	Control Area	Reason of Reporting	Generation from	Capacity (in MW)
<b>EnBW</b>	30/09/2010				<b>350</b>
Tiwag - Tiroler Wasserkraft AG	30/09/2010	EnBW TNG	statutory and voluntary		350
Tiwag - Tiroler Wasserkraft AG Kuehtai	30/09/2010			pumped-storage	116
Tiwag - Tiroler Wasserkraft AG Silz	30/09/2010			seasonal-store	234

### Deregistered Companies - Consumer

Corporate name / Power consuming unit	End Of Reporting	Control Area	Reason of Reporting	Generation from	Capacity (in MW)
No records found					